## UNITED STATES

	Bud	get Bureau	No.	42-R14	•
5. LEASE	 		٠		

DEPARTMENT OF THE INTERIOR	SF-077952		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME		
eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil ☐ gas ☑	J.C. Gordon "D"		
well well other	9. WELL NO.		
2. NAME OF OPERATOR	5E		
AMOCO PRODUCTION COMPANY	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Basin Dakota		
501 Airport Drive, Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
below.)	NE/SW, Section 24, T27N, R10W		
AT SURFACE: 1850' FSL x 1850' FWL	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: Same	San Juan N.M.		
AT TOTAL DEPTH: Same	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-25626		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
SHOOT OR ACIDIZE   REPAIR WELL   OCCUPIED ON ALTER CASING   OCCUPIED ON ALT	T INSTER REPORT results of multiple completion or zone change on Form 9-330 CT 2 7 1983		
TINE COMPLETE	LAND MARAGEMENT TUTZ / 1983		
CHANGE ZONES   FARMINGTO	N RESCURCE AND		
ABANDON*  (other) spud and set casing	OIL CON. DI		
other) Spud and Set Casing	DIST. 3		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and		
Rigged up rotary rig and spudded a 12.25" hol and landed 8.625, 24#, K-55 casing at the same casing with 420 cu ft Class B cement with 2% cu ft Class B neat cement. Circulated to sur to 1000 PSI. Reduced hole size to 7.875" and 9-14-83. Set 4.5", 10.5#, K-55 casing at 671 stage with 385 cu ft Class B 50:50 POZ cement Class B neat. Stage two was cemented with 21 cement. Tailed in with 118 cu ft Class B neat surface. DV tool was set at 4897'. Released	ne depth. Cemented the surface CaCl <sub>2</sub> and tailed in with 177 rface. Pressure tested casing a reached a TD of 6717' on 7'. Cemented the first and tailed in with 118 cu ft 67 cu ft Class B 65:35 POZ at cement. Circulated to		
Subsurface Safety Valve: Manu. and Type  18. I hereby certify that the foregoing is true and correct  SIGNED Original Signed By  TITLE Dist. Administ  Supervis  (This space for Federal or State office)  APPROVED BY  CONDITIONS OF APPROVAL, IF ANY:	rativa <sub>te</sub> 10-11-83		
	OCT 26 1983		

\*See Instructions on Reverse Side

MWOCC

FARMINGION RESOURCE AREA BY SMM