5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	SF-077952
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drift of to deepen of plug back to a single- eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1 -: 1 // // // // // // // // // // // // /	J. C. Gordon "D"
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR	5E
Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
501 Airport Drive, Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	NE/SW Section 24, T27N, R10W
AT SURFACE: 1850' FSL x 1850' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: same	San Juan N.M.
AT TOTAL DEPTH: same	14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-25626
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
AUDOFOLIFIET DEPORT OF	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
FEST WATER SHUT-OFF	
FRACTURE TREAT SHOOT OR ACIDIZE REC	EIVED DEGE W
DEBAIR WELL	(NOTE: Report results of medical completion or some
PULL OR ALTER CASING (1)	19 / 14) Change on Form 144
MULTIPLE COMPLETE	MOV 2 - 1583
CHANGE ZONES BUREAU OF	LAND MANAGEMENT
ABAINDON :	N RESOURCE AREA
(other) <u>completion</u>	restance in the second
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating line) including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine.	nt to this work.)*
Moved in and rigged up completion unit 9-23-casing to 3800 PSI. Perforated the followin 6498'-6504', 6516'-6522', 6557'-6596', 2 jsp total. Fraced interval 6464'-6596', with 10 N ₂ foamed 20# gelled water containing foamer mesh sand. Landed 2 3/8" tubing at 6585'. 6717' and the plugback depth is 6676'. Releg-28-83.	f, .38" in diameter, 138 holes 5,000 gallons of 75% quality , 2% KCl, and 130,000# 20-40 Total depth of the well is
Subsurface Safety Valve: Manu. and Type 18. Thereby certify that the foregoing is true and correct October Signed Title Dist. Adm. Su (This space for Federal or State of	per. DATE 10-21-83
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	ACCEPTED FOR RECORD
	OCT 31 1983

100**0**

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY <u>5 M M</u>