

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other <input type="checkbox"/>
2. NAME OF OPERATOR Amoco Production Company
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1065' FNL x 1645' FWL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐

(other) spud and set casing

SUBSEQUENT REPORT OF:

- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐

5. LEASE SF-077875	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Pipkin Gas Com "A"	
9. WELL NO. 1E	
10. FIELD OR WILDCAT NAME Basin Dakota	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NW, Section 7, T27N, R10W	
12. COUNTY OR PARISH San Juan	13. STATE New Mexico
14. API NO. 30-045-25634	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5888' GL	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved rotary rig on 6-28-83 and spudded a 12-1/4" hole on 6-29-83. Drilled to 335' and landed 8-5/8", 24#, K-55 casing at 334'. Cemented with 378 cu. ft. Class B cement with 2% CaCl₂. Circulated to surface. Pressure tested casing to 1000 PSI. Drilled a 7-7/8" hole and reached a TD of 6368' on 7-8-83. Landed 4-1/2", 10.5# K-55 casing at 6361'. Cemented first stage with 655 cu. ft. Class B 50:50 POZ cement. Cemented second stage with 660 cu. ft. Class B 65:35 POZ cement. Cemented third stage with 1852 cu. ft. Class B 65:35 POZ cement. Tailed in all three stages with 118 cu. ft. Class B neat cement and circulated them to surface. Depth of DV tools was 4597' and 3156'. Released rig on 7-10-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Admin. Supvr. DATE 7/22/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

JUL 29 1983

NMOCC

**FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO**
BY Sm m