

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1065' FNL x 1645' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) completion ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

SEP 11 1983

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE

SF-077875

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pipkin Gas Com "A"

9. WELL NO.

1E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NW Section 7, T27N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

30-045-25634

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5888' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved completion rig on 7-29-83. Total depth of the well is 6366' and plugback depth is 6320'. Pressure tested production casing to 3800 PSI. Perforated the following intervals with 2 JSPF: 6154'-6168', 6182'-6186', and 6234'-6268' for a total of 104 shots .38" in diameter. Fraced entire interval (6154'-6268') with 90,000 gals 75% quality nitrogen foam, 20# gel per 1000 gals fluid, and 105,000# 20-40 mesh sand. Landed 2-3/8" tubing at 6199'. Released rig 8-3-83.

RECEIVED

SEP 12 1983

Subsurface Safety Valve: Manu. and Type

C.L. CON. DIV. @

Fl.

18. I hereby certify that the foregoing is true and correct

DIST. 3

SIGNED

TITLE Admin. Supvr.

DATE 9/2/83

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 09 1983

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

BY

Sm