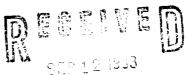
## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42–R1424		
5. LEASE SF-077875		
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
7. UNIT AGREEMENT NAME		
8. FARM OR LEASE NAME Pipkin Gas Com "A"		
9. WELL NO. 1E		
10. FIELD OR WILDCAT NAME  Basin Dakota  11. SEC., T., R., M., OR BLK. AND SURVEY OR  AREA NE/NV Section 7, T27N, R		
		12. COUNTY OR PARISH 13. STATE San Juan New Mexico  14. API NO.  30-045-25634
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5888 GL		
(NOTE: Report sosults of multiple completion or zone of the change on Form 9-330.)  ARE MANAGEMENT RESOURCE AREA		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIO including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved completion rig on 7-29-83. Total depth of the well is 636 E and plugback depth is 6320'. Pressure tested production easing to 3800 PSI. Perforated the following intervals with 2 JSPF: 6154'-6168', 6182'-6186', and 6234'-6268' for a total of 104 shots .38" in diameter. Fraced entire interval (6154'-6268') with 90,000 gals 75% quality nitrogen foam, 20% gel per 1000 gals fluid, and 105,000%20-40 mesh sand. Landed 2-3/8" tubing at 6199". Released rig 8-3-83.



	4# 162	909 12	1833
Subsurface Safety Valve: Manu. and Type		i com	Diget @Ft.
18. I hereby certify that the foregoing is true	and correct	Dial.	3
SIGNED	TITLE Admin. Supvr.	DATE	9/2/83
	This space for Federal or State office		ACCEPTED FOR RECORD
APPROVED BY	TITLE	DATE _	
CONDITIONS OF APPROVAL, IF ANY:			SEP 0 9 1983

\*See Instructions on Reverse Side

الكب النابع الرباء بالمانيان في المانية

FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO SIN BY