Corm 9-331 C (May 1963)	DEPARTMENT GEOLO	GICAL SURV	NTERIO		tions on le)	30 - 0 95 -  5. LEASE DESIGNATION A  SF - 07738	No. 42-R1425.  25-635  NO BERIAL NO.	
APPLICATION	N FOR PERMIT	TO DRILL,	DEEPEN,	OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
a. TYPE OF WORK	LL 🛚	DEEPEN		PLUG BAC		7. UNIT AGREEMENT NA	M E	
b. TYPE OF WELL	AS T		SINGLE	MARTIPI	LE 🗍	8. FARM OR LEASE NAM	Е —	
WELLW	ELL Y OTHER		ZONE	20.86		R. P. Hargra	ive "K"	
NAME OF OPERATOR			فللمنسورة	150	Ì	9. WELL NO.		
Amoco Produ	ction Company		2 45			1E		
	Dut - Familia	ston Norr M	OVICE TO	7/01 00	- 1	10. FIELD AND POOL, OR	WILDCAT	
501 Airport	Drive, Farming	in accordance w	ith any State	requirements 3		Basin Dakota	ı	
At surface 700	Drive, Farming eport location clearly and FNL x 1520' FV	Л.	E'	EB LO	.~. [	11. SEC., T., B., M., OR BI AND SURVEY OR ARE	C.A.	
		L	,	CEOLOGICAL SUR	ME"	SE/NW, Section	on 16, T27N,	R10V
At proposed prod. zon	Same			CEOLOGICAL N. W.	···			
4. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR PO	ST OFFICE.	F. E.		12. COUNTY OR PARISH		
Approx. 9.5	miles southeas	st of Bloom	field, N	lew Mexico		San Juan	New Mexico	
16 NO. OF ACRES IN LEASE 111. NO						HIS WELL 220		
PROPERTY OR LEASE ! (Also to nearest dri	LINE, FT. g. unit line, if any)	1520'		23.52		320		
18. DISTANCE FROM PROI TO NEAREST WELL, D		15. TROTOGED DUTTE			ROTARY OR CABLE TOOLS			
OR APPLIED FOR, ON TH	IS LEASE, FT.	3050'		651	Rot	22. APPROX. DATE WOR	K WILL START*	
	ether DF, RT, GR, etc.)	irilling Grera	HONS AUIN	JRIZED ARE to ATTACHEM		As soon as		
60		HID 604 TO 604			This	garden in orbital to all	THE HELITY W	
23.		PROPOSED CAN	ing And Ge	MENTING PROGRA	anne	al pursuant to 30 Unit	290. 	
SIZE OF HOLE	SIZE OF HOLE SIZE OF CASING		WEIGHT PER FOOT		SETTING DEPTH		QUANTITY OF CEMENT	
12-1/4"	8-5/8"	24.0#	K-55	300 <b>'</b>	350 c	u. ft. Class B	x 2% CaCl <sub>2</sub>	
7-7/8''	4-1/2"	10.5#	K-55	6465'		u. ft. Class B.		
					2# m∈	ed tuf plug/sx,	.8% FLA	oat
Amoco proposes to drill the above well to further 'tail						-in x 118 cu. ft. Class B neat.		
develop the	Basin Dakota	reservoir.	The wel	1 will				
be drilled	to the surface	casing poi	nt using	g native				
mud. The w	ell will then	be drilled	to TD w	ith a				
low solids	non-dispersed	mud system.	. Comple	etion				
design will	be based on o	pen hole lo	ogs. Cop	by of all				
logs will b	e filed upon c	ompletion.	Amoco's	s standard				
blowout pre	evention will b	e employed;	; see ati	аспец				
drawing for	blowout preve	nter desigr	1.					

Gas produced from this well is dedicated to Southern Union Gas Co. under Contract No. 40797.

NIGNED /	TITLE	District Engineer	DATE	1/25/83
This space for Federal or State office use)				·
ERMIT NO.		APPROVAL DATE	A DATE	
APPROVED BY	TITLE		Jem _	Sinis