

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 920' FNL x 1850' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF-077382

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
R. P. Hargrave "K"

9. WELL NO.
1E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/NW, Section 16, T27N, R10W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.
30-045-25635

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6039' GL

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐

FRACTURE TREAT ☐ ☐

SHOOT OR ACIDIZE ☐ ☐

REPAIR WELL ☐ ☐

PULL OR ALTER CASING ☐ ☐

MULTIPLE COMPLETE ☐ ☐

CHANGE ZONES ☐ ☐

ABANDON* ☐ ☐

(other) spud and set casing ☐ ☐

RECEIVED

AUG 29 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up rotary rig 7-11-83. Spudded a 12-1/4" hole on 7-12-83 and drilled to 326'. Landed 8-5/8", 24#, K-55 casing at 326'. Cemented with 378 cu.ft. Class B cement containing 2% CaCl2. Circulated to surface. Pressure tested casing to 1000 PSI. Reduced hole size to 7-7/8" and reached a TD of 6537' on 7-22-83. Landed 4.5", 10.5#, J-55 casing at 6557'. Cemented first stage with 447 cu.ft. Class "B" 50:50 POZ cement and tailed in with 118 cu.ft. Class "B" neat. Cemented second stage with 492 cu.ft. Class "B" 65:35 POZ cement and tailed in with 118 cu.ft. Class B neat cement. Cemented stage three with 1556 cu.ft. Class "B" 65:35 POZ cement and tailed in with 118 cu.ft. Class "B" neat cement. Circulated all three stages to surface. DV tools were opened at 3374' and 4681'. Released rig 7-24-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Original of 83 by District TITLE Admin. Supervisor DATE 8/19/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 31 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY KI