

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 920' FNL x 1850' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

5. LEASE
SF-077382

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
R. P. Hargrave "K"

9. WELL NO.
1E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/NW, Section 16, T27N, R10W

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.
30-045-25635

15. ELEVATIONS (SHOW DF, KDB, AND WDT)
6039' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>completion</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

SEP 16 1983

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 7-29-83. Total depth of the well is 6557' and plugback depth is 6512'. Pressure tested production casing to 3800 PSI. Perforated the following intervals with 2 JSPF: 6269'-6287', 6306'-6315', 6369'-6403', 6415'-6420', 6449'-6453', and 6470'-6508' for a total of 216 holes .38" in diameter. Fraced interval 6269' to 6420' with 95,000 gals 75 quality foam and 115,000# 20-40 mesh sand. Fraced interval 6449'-6508' with 40,000 gals 75 quality nitrogen foam and 50,000# 20-40 mesh sand. Landed 2-3/8" tubing at 6480' and released the rig on 8-11-83.

Subsurface Safety Valve: Manu. and Type

Set @

ft

18. I hereby certify that the foregoing is true and correct

SIGNED D.D. Lawson TITLE Dist. Adm. Supvr. DATE September 14, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY.

ACCEPTED FOR RECORD

SEP 30 1983

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

NMOCC

BY SMM