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U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Amoco Production Company

Address
501 Airport Drive, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	☐ Dry Gas
☐ Recompletion	☐ Oil	☐ Condensate
☐ Change in Ownership	☐ Casinghead Gas	

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name R.P. Hargrave "K"	Well No. 1E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	SF-Case No 077382
Location Unit Letter <u>C</u> : 920 Feet From The <u>North</u> Line and <u>1850</u> Feet From The <u>West</u>				
Line of Section <u>16</u> Township <u>27N</u> Range <u>10W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Plateau, Inc.	P.O. Box 489, Bloomfield, New Mexico 87413
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico	P.O. Box 1899, Bloomfield, New Mexico 87413
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>F</u> Sec. <u>16</u> Twp. <u>27N</u> Rge. <u>10W</u>	No

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Original Signed
D.D. Leland

District Administrative Supervisor

January 5, 1984

(Signature)

(Title)

(Date)

OIL CONSERVATION DIVISION

JAN 09 1984

APPROVED

Original Signed by FRANK I. CHAVEZ

BY

TITLE SUPERVISOR DISTRICT # 2

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multi-completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
			X	X					
Date Spudded 7-12-83	Date Compl. Ready to Prod. 8-11-83			Total Depth 6557'		P.B.T.D. 6512'			
Elevations (DF, RKB, RT, GR, etc.) 6039' GR	Name of Producing Formation Basin Dakota			Top Oil/Gas Pay 6269'		Tubing Depth 6480'			
Perforations 6269'-6287', 6306'-6315', 6369'-6403', 6415'-6420', 6449'-6453', 6470'-6508', .38" in dia. total of 216 holes.						Depth Casing Shoe 6557'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"		8-5/8" 24#, K-55		326'		315			
7-7/8"		4-1/2" 10.5# J-55		6557'		1630			
		2-3/8"		6480'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)					
Length of Test		Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.		Gas - MCF			

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
274	3 hrs.		
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	1310 psig	1590 psig	.75