## Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azice, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	7	O TRAN	ISPOR	TOIL	AND NA	TURAL GA					
Operator							Weil /	Pl No.			
Amoco Produc	_aoit	Co				<del></del>					
2325 <u>E 30+h</u>	Stroc	t +	- -	ina	4-00	K100	8740	1			
Reason(s) for Filing (Check proper box)	2110		-41-11-1	1118	Oth	cr (Please expla	ain)	1			
New Well		Change in T	-	of:	= 12 +	ive 4-1	-89				
Recompletion	Oil Code de la code		Ory Gas	  S21	Etteci	100 1					
Change in Operator	Casinghead	I Gas C	ondensale	N.	<del></del>			<del> </del>	15	6672	
and address of previous operator					+						
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Namo	[					Contac			of Lease No. Federal or Fee		
R.P. Hargrave	K	<u>le</u>	Bas	منغ	Dakota			SF-017382			
Location	0 -	۰. ۱۳			۸۱	. 100			1		
Unit LetterC	_:: <u>_</u>	1.	eet I rom	The	1 <u>V</u> Lin	e and <u>185</u>	5 <u>U</u> Pe	ct from The	<u></u>	Line	
Section 16 Townshi	p 27N	P	lange	101	) , N	мрм,	San	Tuan_		County	
III. DESIGNATION OF TRAN	SPORTE	R OF OIL	AND N	NATU	RAL GAS						
Name of Authorized Transporter of Oil	LJ	or Condensa	ite ⊱	1	1	e address to wi				j.	
Meridian Oil Inc						P.O. Box 4289, Farmington NM 87499  Address (Give address to which approved copy of this form is to be sent)					
								copy of this form is to be sent)  mfield NM 87413			
Sunterra If well produces oil or liquids,	Unit	Unit Sec. Twp. Rge.			Is gas actually connected? When						
give location of tanks.	ا ے ا	i i	וואבפ	-	1	e 5		2-13	-84		
If this production is commingled with that	from any other				ing order num	ber:					
IV. COMPLETION DATA		Ionw n			1	I w	I D	l nu nati	Is 0	Note Barrier	
Designate Type of Completion	- (X)	Oil Well	Gas '	Weil	I New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Com		ol. Ready to Prod.			Total Depth		.1	P.B.T.D.	l	. \	
Elevations (DF, RKB, RT, GR, etc.)	RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
					<u></u>						
Perforations								Depth Casin	g Shoe		
		LIBING C	'A SINK:	AND	CEMENT	NC RECOR	D	!			
TUBING, CASING A HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
	ļ								<del></del>		
V. TEST DATA AND REQUES	ST FOR A	LLOWA	BLE		J			.l;			
OII. WELL (Test must be after t				nd must	be equal to or	exceed top all	onable for thi	s depth or be	for full 24 hou	us.)	
Date First New Oil Run To Tank	Date of Tes	1			Producing M	ethod (Flow, pi	unp, gas lift, e	ilc.)			
Length of Test	Tubing Pressure			Casing Press			Choke Size				
Length of Test	saite			Casing Fleasure							
Actual Prod. During Test Oil - Bbls.				Water - Bbls.			Gas- MCF		<del>~ ~ ~ ~</del>		
										4 -	
GAS WELL								ı	13	** C**	
Actual Prod. Test - MCF/D					Bbls. Condensate/MMCF			Gravity of Condensate			
					Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)	k pr.) Tubing Pressure (Shut-in)				Casing Press	aic (2nat-111)	i	Choke 31/2		ing The second second second second	
VI. OPERATOR CERTIFIC	ATE OF	COMPI	JANC	E					D. # 0 : :		
Thereby certify that the rules and regulations of the Oil Conservation						OIL CON	4SERV	AHON	DIVISIO	NC	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								-			
is true and complete to the nest of my knowledge and bench.					Date	e Approve	ed	Α	PR 03 19	<del>389</del>	
(2) haw							•	<b>~</b>			
Signature					By_			المساط		~	
B.D. Shaw Adm. Supx							\$	UPERVI	SION DIS	TRICT # 3	
Printed Name Title' 3-29-89 (505) 325-8841					Title						
Date	بالمكلاما	Telepl	hone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.