

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1070' FNL x 1675' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|--|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Spud and set casing <input type="checkbox"/> | <input type="checkbox"/> |

5. LEASE
SF-077875
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
P.O. Pipkin
9. WELL NO.
6E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW/NE Section 18, T27N, R10W
12. COUNTY OR PARISH
San Juan
13. STATE
N.M.
14. API NO.
30-045-25636
15. ELEVATIONS (SHOW OF, KDB, AND WD)
5923' GL

RECEIVED
OCT 5 1983
OCT 11 1983
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
OIL CON. DIV. 1
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up rotary rig on 8-24-83. Spudded a 12.25" hole on 8-25-83 and drilled to 330'. Set 8.625", K55, 24# surface casing at 327'. Cemented with 378 cu ft Class B cement with 2% CaCl₂. Circulated to surface. Pressure tested casing to 1000 PSI. Reduced hole size to 7.875" and reached a TD of 6374' on 9-3-83. Landed 4.5", 10.5#, J55 casing at 6374'. Cemented the first stage with 485 cu ft Class B 50:50 POZ cement and tailed in with 118 cu ft Class B neat. Circulated to surface. Cemented second stage with 355 cu ft Class B 65:35 POZ cement and tailed in with 118 cu ft Class B neat cement. Cemented third stage with 1103 cu ft Class B 65:35 POZ cement and tailed in with 118 cu ft Class B neat. Circulated to surface. DV tools were opened at 4601' and 3151'. Released rig 9-5-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By _____ TITLE Dist. Administrative DATE 10-3-83
B.D. Lawson _____
Supervisor
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

OCT 07 1983

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY _____

NMOCC