

SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1070' FNL x 1675' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other) Completion	

1000000

RECEIVED

OCT 1 1965

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE

5. LEASE
SF-077875

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
P.O. Pipkin

9. WELL NO.
6E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW/NE Section 18, T27N, R10W

12. COUNTY OR PARISH	13. STATE
San Juan	N.M.

14. API NO.

30-045-25636

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5923'GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)⁴

Moved in and rigged up completion unit 9-10-83. Pressure tested production casing to 3800#. Perforated the following intervals with 2 jspf: 6141'-6153', 6171'-6179', 6221'-6264', and 6291'-6320' for a total of 184 holes .38" in diameter. Fraced entire interval (6141'-6320') with 115,000 gals. of 75 quality N₂ foam containing 20# of gelling agent per 1000 gals. of water, 1 gal. surfactant per 1000 gals., and 150,000# of 20-40 sand. Landed 2 3/8" production tubing at 6287'. Total depth of the well is 6374' and plugback depth is 6323'. Released the rig 9-15-83.

Subsurface Safety Valve: Manu. and Type

Set @

Ft.

18. I hereby certify that the foregoing is true and correct

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SIGNED Original Signed By TITLE Dist. Administrative DATE 10-11-83
Supervisor

SIGNED _____ TITLE Dist. Administrator
Supervisor
 _____ (This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

DATE **ACCEPTED FOR RECORD**

OCT 27 1983

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY Sim

MMOCM