District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Form C-140 Revised 06/9

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 SUBMIT ORIGINAL PLUS 2 COPIE TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

<u>l</u>	1	tor and We	ell					100	(3),914	C. C. Like
•	or name &								OGRID N	lumber
	Timbers		D 11 11	40.0						
			, Buildin	g K, Suite 1				ĺ		167067
Contac	ngton, NI	VI 8/401								
	as DeLor	ng							Phone	505-324-1090
Propert	y Name						Well Numb	ber	API Num	
		P.O. Pl	PKIN				6E			30-045-25636
UL B	Section 18	Township 27N	Range 10W	Feet From The 1,070'	North/South Line NORTH		From The ,675'	1	Vest Line EAST	County SAN JUAN
II.	Worko	ver				L	<u> </u>			
		ommenced:	Previous	Producing Pool(s)	(Prior to Workover):					
12/10/ Date W	orkover Co	moleted:	INSTAI	LED COMPRESS	SOR					
12/14/		inpleted.		LLD COMIT INES	SOR					
III.	Attach	a descripti	on of the	Workover Proc	edures performe	d to in	ocrease pr	oductio	n	
IV.	Attach	a production	on declir	e curve or table	showing at least	twelv	e months	of prod	uction or	ior to the workover and at
	least th	nree month	s of prod	duction following	the workover ref	flectin	g a positiv	e produ	action inc	rease.
V.	AFFID.	AVIT:	·	Ü			J P			
	State c	of New	Mexico)						
) ss.						
	County	of <u>San</u>	Juan)						
		omas DeLo			, being first duly	sworn	, upon oat	th state:	s:	
	1.	I am the	Operator	, or authorized r	epresentative of	the O	perator, of	f the ab	ove-refe	renced Well.
	2.	I have ma Well.	ade, or c	aused to be mad	de, a diligent sea	rch of	the produ	ction re	cords re	asonably available for this
	3.	To the be	est of my Hell are c	knowledge, this omplete and acc	application and	the 🛭	ita used to	prepar	re the pro	oduction curve and/or table
		77	, G.I. G.I. G		ourate.					
Signat	ure	/ Jan	e la	Lun	Title Producti	bh End	pineer /	$\langle \ \rangle$	Diffe '	8-25-2000
Ü		SCRIBED	AND S	NORN TO befor	e me this	dav	of //	n Kril	M = 20	000 /
					a de la companya de l	~]]'	1/ 54	X	77. -	
					4-		UKUAK\	4	NININ	U W
			1-1	10/00	Notary Pu	ublic"		\	100	
My Co	mmissio	n expires:	WI	10103			0 (()
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505.0								-		
				NUSE ONLY:						
VI.		FICATION								
	Division	n hereby v	orifice th	approved and ti	ne above-reieren	cea w	ren is desig	gnated	a vveii v	Orkover Project and the
	Secreta	any of the T	avation	e uala silows a p	positive production	on inci	rease. By	copy n	ereor, th	e Division notifies the
	comple	ted on	15/10	11. <u>99</u>	epartment of this	Appro	oval and c	ertines	tnat this	Well Workover Project was
<u> </u>			t							
Signatur	re District S	Supervisor	1	· ~ /	OCD Distri	ct		Date	,	
				ラ ス て	'	7		10	0/0/	470
									17	00
VII	DATE O	E NOTIFIC	ATION T	のTHE SECRETA	RY OF THE TAYA	MOLE	AND REVE	NHE D	EDAÐTMI	ENIT:

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT WELL RESTORATION

Friday August 25, 2000

Friday, August 25, 2000 Page 1 of 1

PIPKIN, PO

WELL # 6E

RESERVOIR: DAKOTA

JOB TYPE: Compressor Installation

12/11/1999 Built comp pad. MI & set new Weatherford WH recip comp (Arrow 330, CTOC dist tool SJB #12956). Began installing comp suc, disch, scrubber dump, by-pass

lines & suc control manifold. SDFN.

12/12/1999 SDF Saturday, 12/11/1999.

12/13/1999 SDF Sunday, 12/12/1999.

12/14/1999 Completed installation of comp suc, disch, scrubber dump, by-pass lines & suc control manifold. Comp installation complete. SDFN. Scheduled start up 12/14/99.

Well: P O PIPKIN No.: 006E

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004525636

Township: 27N Range: 10W Section: 18 Unit: B Type: F

County: SanJuan

Year: 1993

Pool Name: BASIN DAKOTA (PRORATED GAS)

		` `		,
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	32	5679	8000	31
February	77	8550	19250	28
March	118	8685	29500	31
April	67	7702	11750	30
May	57	8040	14250	31
June	44	6464	11000	30
July	75	7492	18750	31
August	53	5555	13250	31
Septembe	r 19	5190	4750	30
October	48	5953	12000	31
November	69	6693	17250	30
December	38	6389	9500	31

Year: 1994

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	60	5720	15000	31
February	0	6128	7000	28
March	85	6495	21250	31
April	46	3606	11500	30
May	38	4070	9500	31
June	47	4049	11750	30
July	35	4235	8750	31
August	30	4047	7500	31
Septembe	r 30	3272	7500	23
October	30	5497	31	31
November	47	5580	30	30
December	47	5714	31	31

Year: 1995

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLI	Days Produced
January	28	5578	31	31
February	22	4587	56	28
March	39	5627	62	31
April	0	5261	60	30
May	122	4601	62	31
June	13	4424	60	30
July	39	3875	62	31
August	7	3797	62	31
Septembe	r 0	3566	60	30

October	0	2670	50	25
November	0	3690	60	30
December	0	4412	62	31
Year: 1996	i			
Pool Name		AKOTA (PR		,
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	4601	62	31
February	193	2905	48	24
March	0	3928	62	31
April	0	3856	60	30
May	65	3430	62	31
June	46	3318	60	30
July	0	3219	62	31
August	0	2933	62	31
September		2182	42	21
October	0	4203	0	31
November	124	3551	0	30
December	20	3875	61	31
V 4007	,			
Year: 1997		ALCOTA (DE	100 ATED /	240)
		AKOTA (PR		
Month		3651		Days Produced
January	0	2923	0	31 28
February March	0	3166	0	20 31
April	0	2579	0	30
May	0	2575	0	31
June	188	2090	0	30
July	0	2550	0	26
August	0	2811	120	31
September	=	2955	0	30
October	0	3248	0	31
November	_	3337	0	30
December		2799	0	31
2000111201	J	2.00	Ū	.
Year: 1998	}			
Pool Name	e: BASIN D	AKOTA (PF	RORATED	GAS)
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	.Days Produced
January	0	3939	· . · 0	31
February	213	3030	0	28
April	29	3247	0	30
May	57	3108	0	31
June	15	2088	80	30
July	36		60	31
August	30		0	31
Cantanak -	_ 11	2202	^	20

September

November

October

December	35	2517	80	31
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Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

		`		,	
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produce	d
January	50	4296	0	31	
February	25	3552	80	28	
March	48	3917	0	31	
April	43	4025	120	30	
May	55	4049	0	31	
June	0	3613	75	30	
July	68	3144	0	26	
August	50	3533	0	31	
Septembe	r 30	3062	110	30	
October	41	3306	0	31	
November	9	3582	30	30	
December	3	5262	140	31	

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLDay	ys Produced
January	10	5727	50	31
February	90	6200	80	28
March	53	6771	160	31