

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 360' FNL x 1550' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) completion ☐

SUBSEQUENT REPORT OF:

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RECEIVED

SEP 19 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE  
SF-077941-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
~~W.S.~~ C. A. McAdams "D"

9. WELL NO.  
1E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NW, Section 20, T27N, R10W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.  
30-045-25637

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6014' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in and rigged up service unit 8-29-83. Total depth of the well is 6385' and plugback depth is 6342'. Pressure tested production casing to 3800 PSI. Perforated the following intervals with 4 JSPF: 6207'-6216', 6231'-6240', 6290'-6309', and 6335'-6344' for a total of 134 holes .38" in diameter. Fraced entire Dakota interval (6207'-6344') with 100,000 gals 75 quality foam and 125,000# 20-40 mesh sand. Landed 2-3/8" production string at 6317' and released rig 9-1-83.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Adm. Supvr.

DATE 9/16/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 30 1983

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

NNCCC