CHANGE ZONES

(other) Spud and set casing

ABANDON*

D

Form 9-331 Dec. 1973	≸orm Appreved. Budget Rureau No. 42–R1424			
UNITED STATES	5. LEASE			
DEPARTMENT OF THE INTERIOR	SF-077941-A			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME			
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME			
1. oil gas Y-vi	- C.A. McAdams "D"			
1. oil gas XX other	9. WELL NO.			
2. NAME OF OPERATOR	. 2E			
Amoco Production Company	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	Basin Dakota			
501 Airport Drive, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA			
below.)	NW/SE, Section 20, T27N, R10			
AT SURFACE: 1850' FSL x 1520" FEL	12. COUNTY OR PARISH 13. STATE			
AT TOP PROD. INTERVAL: Same	San Juan NM			
AT TOTAL DEDTU				

AT SURFACE: 1850	' FSL x 1520"	FEL	12. COUNTY C	R PARISH	13 . STATE
AT TOP PROD. INTERV	'AL: Same		San Jua	n -	NM
AT TOTAL DEPTH: Sa	ame		14. API NO.		1
16. CHECK APPROPRIATE	BOX TO INDICATE	NATURE OF NOTICE	30-045-	25638	
REPORT, OR OTHER D	ATA	•	15. ELEVATIO	NS (SHOW	DF, KDB, AND WD)
	•		6221-GL		- 1 Apr - 1
REQUEST FOR APPROVAL	TO: SUBSEC	QUENT REPORT OF:	•		1. 1. 1. 1. 1. 1.
TEST WATER SHUT-OFF				* .	
FRACTURE TREAT					
SHOOT OR ACIDIZE	Ц	닏		7.79	治疗性的原
REPAIR WELL	닠 .		KNOVE: Report	esults of m	ultiple completion or zone -330.)
PULL OR ALTER CASING	\sqcup			on room 9-	-330.)
MULTIPLE COMPLETE	님	H 05	23 1983	54 -	= 15 Y 36 3
CHANGE ZONES			14 () 100°		

FARMINGTON RESOURCE AREA 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in, rigged up rotary rig, and spudded a 12-1/8" hole on 8-12-83. Drilled to 333' and landed 8-5/8", 24#, J-55 casing at 332'. Cemented with 378 cu. ft. Class B cement containing 2% Ca Cl2. Circulated to surface. Pressure tested casing to 1000 PSI. Reduced hole size to 7-7/8" and reached a TD of 6626 on 8-22-83. Landed 4.5", 10.5%, K-55 casing at 6626. Cemented first stage with 485 cu. ft. Class B 50:50 cement and tailed in with 118 cu. ft. Class B neat cement. Opened DV tool at 4866'. Cemented second stage with 1438 cu. ft. Class B 65:35 POZ cement and tailed in with 118 cu. ft. Class B neat cement. Ram a temperature survey, and located cement top at 2400°. Released the rig 8-23-83.

BLICKU WE LAND MANAGEMENT

Subsurface Safety Valve: Manu. and Tyl	ne	Set @	<u> </u>
		-	
18. I hereby certify that the foregoing is Original Signed By SIGNED	strue and correct TITLEDist.Adm. Supervis&A	те9-19-83	·
	(This space for Federal or State office use)		
APPROVED BY	TITLE E	ACCEPTED	FOR RECORD
		SED	9 6 1003

20 1303

*See Instructions on Reverse Side Mark & M. F.

FARWINGTON	KESUÜRÜE	AREA
BY	5mm	

