

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1850' FSL x 1520' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
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☐  
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☐  
☐

(other) Completion

5. LEASE SF-077941-A	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME USA C. A. McAdams "D"	
9. WELL NO. 2E	
10. FIELD OR WILDCAT NAME Basin Dakota	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/SE, Section 20, T27N, R10W	
12. COUNTY OR PARISH San Juan	13. STATE N.M.
14. API NO. 30-045-25638	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6221' GL	

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OCT 5 1983

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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OIL CON. DIV.  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in and rigged up completion unit 8-29-83. Pressure tested production casing to 3800 PSI. Perforated the following intervals with 4 jsf: 6404'-6412', 6433'-6442', 6486'-6508', and 6533'-6546' for a total of 208 holes, .38" in diameter. Shot holes from 1750' to 1754' and squeezed 600 cu ft Class B cement containing 2% CaCl<sub>2</sub> through perms. Circulated 10 bbls. cement to surface. Fraced interval 6404'-6546' with 100,000 gals. 75% quality nitrogen and 125,000# 20-40 mesh sand. Landed 2 3/8" tubing at 6521'. Total depth of the well is 6626' and plugback depth is 6583'. Released the rig 9-4-83.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By D.D. Lawson TITLE District Adminis. DATE 10-3-83  
\_\_\_\_\_  
Supervisor  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: ACCEPTED FOR RECORD

OCT 07 1983

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY Sm m

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