## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTE	DW		
SANTA PE			
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TRAMSPORTER	OIL		L.,
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OPERATOR			
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## OIL CONSERVATION DIVISION P. O. SOX 2058

SANTA FE, NEW MEXICO 87501

Revised 10-01-78 Formal 06-01-83

Form C-104

REQUEST FOR ALLOWABLE AND

SEP 2 8 1963

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASOIL CON. Union Texas Petroleum 375 US Highway 64, Farmington, NM 87401 Other (Please explain) Jo. Longes place, Dry Ges Oit Pool Change Per NMOCD Casinghead Gas e in Ownership If change of ownership give name and address of previous owner.... II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation State, Federal or Fee E-5882 Potter Macan State 16 North Line and 1850 \_ Feet From The \_\_<u>East</u> Cour NMPM, San Juan 9W 28N 16 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil & or Condensate Authorized Address which approved copy of this form is to be sent) Conoco, Inc. Surface Transportation O. Box 1429, Bloomfield, NM Name of Authorized Transporter of Casinghead Gas XX

375 US Highway 64. Farmington. Union Texas Petroleum If well produces oil or liquids, give location of tanks. : 28N : 9W Yes : 16 G If this production is commingled with that from any other lease or pool, gave comminging order numbers

NOTE: Complete Parts IV and V on reverse side if necessary.

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

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Alet C Touch
Robert C. Frank (Signature)
Permit Coordinator
(Title)
September 23, 1988

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SEP 28 1988

■ SUPERVISION DISTRICT # 3

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devitests taken on the well is accordance with RULE 111.

All sections of this form must be filled out completely for a on new and recompleted wells.

Fill out only Sections L. II. III, and VI for changes name or number, or transporten or other such change of Separate Forms C-104 must be filed for each pool in mu-

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IV. COMPLETION DATA	Oil Well	Gas Well	New Well	Workever	Deepen	Plus Beck	Same Res'y.	Diff. Res
Designate Type of Completi	ion — (X)	1		1	<u> </u>			
Deta Spudded	Date Compi. Ready to P	rod.	Total Dopt	h		P.S.T.D.	,	
Elevetions (DF, RKB, RT, GR, etc.,	Name of Producing Form	eme of Producing Formation Top Otl/Gas Pay			Tubing Depth			
Periorations						Depth Cast	ng Shoe	
	TUBING,	CASING, AN	D CEMENTI	NG RECOR	0			
HOLE SIZE	CASING & TUBI	NG SIZE		DEPTH SE	T	S,	ACKS CEME	17
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V. TEST DATA AND REQUEST	FOR ALLOWABLE (	Tent must be able for this d		,			equal to or esc	eed top all
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run Te Tanks	FOR ALLOWABLE (	Tent must be able for this d		of total volus full 26 hours, Mothod (Flow			qual to or esc	ood top all
OIL WELL		Tent must be able for this d		Method (Flow				sed top all
OIL WELL Date First New Oil Run To Tanks Longth of Tool	Date of Test	Test must be able for this d	Producing	Method (Flow		lift, etc.)		ead top all
OIL WELL Date First New Oil Rus To Tanks Longth of Tool Actual Prod. During Tool	Date of Test Tubing Pressure	Tent must be oble for this d	Producing Casing Pro	Method (Flow		Cheke Size		ead top all
OIL WELL Date First New Oil Run To Tanks Longth of Tool	Date of Test Tubing Pressure	Tent must be able for this d	Producing Casing Pro	Method (Flow	, punp, gas	Cheke Size		ead top all