

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-76

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5882	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM O-101 FOR SUCH PROPOSALS.)		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Union Texas Petroleum Corporation		8. Farm or Lease Name State 16
3. Address of Operator P.O. Box 1290, Farmington, New Mexico 87499		9. Well No. 2
4. Location of Well UNIT LETTER G 1717 FEET FROM THE North LINE AND 1850 FEET FROM East 16 TOWNSHIP 28N RANGE 9W NMPM.		10. Field and Pool, or Wildcat Undesignated Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 6411' GR ; 6423' RKB		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Spud Notice <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spud 13-3/4" surface hole at 4:30 AM, 7-26-83.
- Drilled 13-3/4" hole to TD of 318' RKB.
- Ran 7 joints 9-5/8", 36#, K-55 casing and set at 316' RKB.
- Cemented 9-5/8" with 354 cu.ft. Cl B w/2% CaCl₂, 1/4# Flocele per sack. Circulated cement. Wait on cement.
- Pressure tested to 1000 PSI. Held ok.
- Drilled 8-3/4" hole to TD of 5951' RKB. Logged well.
- Ran 142 joints, 7", 23#, K-55 casing from surface to 5950' with DV tool at 3881' RKB.
- Cemented 7" 1st stage with 660 cu.ft. 65-35 POZ w/12% Gel, 12-1/4# Gilsonite, and 1/4# Flocele per sack followed by 118 cu.ft. Cl B w/2% CaCl₂. Cemented 2nd stage with 1980 cu.ft. 65-35 POZ w/12% Gel, 12-1/4# Gilsonite, and 1/4# Flocele per sack. Wait on cement.
- Pressure tested casing to 1500 PSI.
- Cleaned out 7" casing unloaded hole. Hole would not dry up.
- Squeeze 118 cu.ft. Cl B w/2% CaCl₂ and 1/4# Flocele per sack with cement retainer at 5380' RKB.
- Drilled 6-1/4" hole to TD of 7040' RKB on 8-25-83. Logged well.
- Ran 29 joints 4-1/2" liner, 11.6#, K-55 from 5693' to 7010' RKB.
- Cemented 4-1/2" with 256 cu.ft. 50/50 POZ, w/2% Gel, 0.6% FLA, 1/4# Flocele and 10# salt per sack. Circulated cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J.A. Edmister</u>	TITLE <u>Engineering Analyst</u>	DATE <u>9-19-83</u>
APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u></u>	DATE <u></u>

CONDITIONS OF APPROVAL, IF ANY: