

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-9053-1

1a. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
1b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
State 16

2. Name of Operator	Union Texas Petroleum Corporation
3. Address of Operator	P.O. Box 1290, Farmington, NM 87499

9. Well No.	3
10. Field and Pool, or Wildcat	Undesignated Gallup

4. Location of Well	UNIT LETTER M LOCATED 881 FEET FROM THE South LINE AND 927 FEET FROM THE West LINE OF SEC. 16 TWP. 28N RGE. 9W NMPM
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12. County	San Juan
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15. Date Spudded	8-26-83	16. Date T.D. Reached	9-8-83	17. Date Compl. (Ready to Prod.)	9-17-83	18. Elevations (DF, RKB, RT, GR, etc.)	6275' RKB	19. Elev. Casinghead	6263' GL
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20. Total Depth	6896'	21. Plug Back T.D.	6857'	22. If Multiple Compl., How Many		23. Intervals, Rotary Tools Drilled By	D-6896'	Cable Tools	
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24. Producing Interval(s), of this completion - Top, Bottom, Name	6820'-6766' Greenhorn 6559'-5994' Gallup
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25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	DIL-GR, CDL-CNL-SNL-GR
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27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.0	333'	13-3/4"	354 cu.ft.	
7"	23.0	4083'	8-3/4"	1336 cu.ft. (2stage)	
4-1/2"	11.6	3996'-6895'	6-1/4"	386 cu.ft.	
(See Reverse Side)					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	3996'	6895'	386 cu.ft.		2-3/8"	6440'	

31. Perforation Record (Interval, size and number)
6820'-6766' 28 shots
6559'-5994' 41 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6820'-6766'	See Reverse Side
6559'-5994'	See Reverse Side

33. PRODUCTION														
Date First Production	12-22-83	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pumping	Well Status (Prod. or Shut-in)	Producing									
Date of Test	12-31-83	Hours Tested	24	Choke Size	3/4"	Prod'n. For Test Period	Oil - Bbl.	38	Gas - MCF	376	Water - Bbl.	5	Gas - Oil Ratio	9,895
Flow Tubing Press.	247	Casing Pressure	247	Calculated 24-Hour Rate	38	Oil - Bbl.	38	Gas - MCF	376	Water - Bbl.	5	Oil Gravity - API (Corr.)	40°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Sold	Test Witnessed By	John Rector
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35. List of Attachments	Cementing and Stimulation Records - See Reverse Side
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	J. A. Edmister	TITLE	Engineering Analyst	DATE	January 19, 1984
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Item 28 - Cementing Record

Cemented 9-5/8" with 354 cu.ft. Cl B w/2% CaCl_2 and 1/4# Flocele per sack.

Cemented 7" 1st stage w/275 cu.ft. 65-35 POZ w/12% gel, 12-1/2# Gilsonite, and 1/4# Flocele per sack followed by 118 cu.ft. Cl B w/2% CaCl_2 . Cemented 2nd stage with 825 cu.ft. 65-35 POZ w/12% gel, 12-1/2# Gilsonite, and 1/4# Flocele per sack followed by 118 cu.ft. Cl B w/2% CaCl_2 .

Cemented 4-1/2" with 386 cu.ft. 50-50 POZ w/6% Gel, 6# Gilsonite, 1/4# Flocele and 10# salt per sack.

Item 32 - Stimulation Record

Perfs: 6820'-6766'
1 shot every 2 ft.

Acidized and broke down with 1500 gals 15% HCl with 800 SCF/bbl N_2 .

Perfs; 6559,38,20;6498,
78,54,36,16; 6391,
69,44,23,19,13;6292,
88,82,72,68,60,56,
38,32,26,20,14,08;
6186,66,62,44,38,32,
14; 6092,82,67,44,
25,04; 5994

Acidized and broke down with 3700 gals 15% HCl acid.
Ran frac treatment of 297,080 gals 70 quality foam and 250,000# sand.

TOPS

Ojo Alamo	1425	1595
Kirtland	1595	2045
Fruitland	2045	2530
Pictured Cliffs	2530	2600
Lewis	2600	
Chacra	3110	
Cliff House	4190	
Point Lookout	4810	5020
Mancos	5020	
Gallup	5895	
Greenhorn	6695	6820