

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

See Item 35

7. Unit Agreement Name

8. Farm or Lease Name

State Com

9. Well No.

1. E

10. Field and Pool, or Wildcat

Undes. Gallup/Basin Dak.

12. County

San Juan

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

APR 18 1984

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ P & A

2. Name of Operator

Union Texas Petroleum Corporation

3. Address of Operator

P.O. Box 1290, Farmington, New Mexico 87499

4. Location of Well

UNIT LETTER 0 LOCATED 990 FEET FROM THE South LINE AND 1745 FEET FROM

THE East LINE OF SEC. 16 TWP. 28N RGE. 9W NMPM

15. Date Spudded

11-30-83

16. Date T.D. Reached

12-10-83

17. Date Compl. (Ready to Prod.)

12-11-83

18. Elevations (DF, RKB, RT, GR, etc.)

6312' RKB

19. Elev. Casinghead

6300' GR

20. Total Depth

3378'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-3378'

24. Producing Interval(s), of this completion - Top, Bottom, Name

None

26. Type Electric and Other Logs Run

25. Was Directional Survey Made

Yes

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	40	270	17-1/2"	395 cu.ft.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Plugged & Abandoned

Date of Test

Hours Tested

Choke Size

Prod'n. For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas-Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Gallup B-11017-39 Dakota E-6635-1, E-588-2, E-2131-3, B11017-35, E-4959-1 State O&G Lease No.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. A. Edmister TITLE Engineering Analyst DATE 12/22/83

J. A. Edmister

F. Loc. 990/S:1745/E Elev. 6300 GL Spd. Comp. TD. PB  
Casing S. @ W Sx. Int. @ W Sx. Pr. @ W Sx. I. @  
Csg. Perf. Prod. Stim.

T  
R  
A  
N  
S

I.P. BO/D MCF/D After Hrs. SICP PSI After Days GCR Grav. Ist Del. s

TOPS		NITD X	Well Log	TEST DATA							Ref.No.
Kirtland		C-103	Plat X	Schd.	PC	Q	PW	PD	D		
Fruitland		C-104	Electric Log								
Pictured Cliffs			C-122								
Cliff House		Ditr	Dfa								
Menefee		Datr	Dac								
Point Lookout		40									
Mancos											
Gallup											
Sanostee											
Greenhorn											
Dakota											
Morrison											
Entrada											

P  
o  
Undesig Gal Co. SJ S 16 I 28N R 9W U O Oper. Union TX Petroleum Iss. State Com No. 1E