

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 930' FSL x 790' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) Spud and set casing

5. LEASE
NM-03198

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jack Frost Gas Com "E"

9. WELL NO.
1E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/SW, Sec. 25, T27N, R10W

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.
30-045-25648

15. ELEVATIONS (SHOW OF, KDB, AND WD)
6550' GL

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Moved in and rigged up drilling rig on 10-16-83 and spudded a 12.25" hole on 10-17-83. Drilled to 293' and landed 8.625", 24#, K-55 casing at 292'. Cemented with 360 cu.ft. Class B with 2% CaCl₂ cement. Circulated cement to surface. Pressure tested the surface casing to 1000 psi. Reduced the hole size to 7.875" and reached a TD of 6997' on 10-31-83. Land 4.5", 10.5#, K-55 casing at 6997'. Cemented with (1st stage) 647 cu.ft. Pozzolanic type 50:50 POZ cement and tailed in with 118 cu.ft. Class B neat cement. (2nd stage) 2797 cu.ft. Pozzolanic type 65:35 POZ type cement and tailed in with 118 cu. ft. Class B neat cement. Ran temperature survey and located top of cement at 300 ft. The DV tool was set at 5182' and the drilling rig was released on 11-1-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Adm. Supervisor DATE 12/5/83

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL IF ANY

TITLE _____ DATE _____

ACCEPTED FOR RECORD

DEC 15 1983

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY Smn

NMOCC