

Submit to County
 District Office
 DISTRICT
 P.O. Box 1980, Hobbs, NM 88240
 DISTRICT
 P.O. Drawer 101, Artesia, NM 88210
 DISTRICT
 1000 Rio Grande Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-101
 Revised 1-1-82
 See Instructions
 at Bottom of Page

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

71629
 1000000

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

I. OPERATOR

Operator: J.K. EDWARDS ASSOCIATES, INC. 11307 Well API No. 30-045-25663

Address: 1401-17TH STREET, SUITE 1400, DENVER, COLORADO 80202

Reason(s) for Filing (Check proper box) Other (Please explain)

New Well Change in Transporter of: CHANGE OF OPERATOR
 Recompletion Oil Dry Gas
 Change in Operator Casinghead Gas Condensate

If change of operator give name and address of previous operator: MERRION OIL & GAS CORP, PO BOX 840, FARMINGTON NM 87499

II. DESCRIPTION OF WELL AND LEASE

Lease Name: PETE 14200 Well No.: 1R Pool Name, including Formation: BASIN FRUITLAND COAL Kind of Lease: NAVAJO Lease No.: 20-7471

Location: Unit Letter I, 1740 Feet From The S Line and 870 Feet From The E Line
 Section 35 Township 27N Range 12W, NMIM, SAN JUAN County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS PO BOX 4990 FARMINGTON NM 87499

If well produces oil or liquids, give location of tanks: Unit Sec. Twp. Rge. Is gas actually connected? Yes When? 5/2/84

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.D.I.D.			
Elevations (DIP, RKB, AT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

V. TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	SACKS CEMENT

RECEIVED
MAR 01 1994

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
 Producing Method (Flow, pump, gas lift, etc.) DIST. 2

Date First New Oil Run To Tank	Date of Test	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Water - Bbls.	Gas - MCF
Actual Prod. During Test	Oil - Bbls.		

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Quality of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut In)	Casing Pressure (Shut In)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: J. Keith Edwards
 Printed Name: J. KEITH EDWARDS, PRESIDENT
 Title:
 Date: 2/22/94 Telephone No.: 303/298-1400

OIL CONSERVATION DIVISION

Date Approved: MAR 01 1994

By: [Signature]
 Title: SUPERVISOR DISTRICT #3

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1101
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-101 must be filed for each pool in multiply completed wells.