WALSH ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting
Lease Management
Contract Pumping

7415 East Main
Farmington, New Mexico 87402
(505) 327-4892 • Fax: (505) 327-9834

April 16, 2002

Ms. Lori Wrotenbery
New Mexico Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87504

Re: Application for Surface Commingling
Pendragon Energy Partners
Gallegos Fruitland Coal #1, Joe Whitney #1, and Pete #1R
Section 35, T27N, R12W
San Juan County, New Mexico

Dear Ms. Wrotenbery,

This is a request on behalf of Pendragon Energy Partners for approval to surface commingle the gas production from the above mentioned wells.

1. **Proposed System** The wells will be commingled upstream of a CDP meter so that they can reduce compression costs. All three wells have allocation meters and the allocation formula is described below. Both the Gallegos Fruitland Coal #1 and the Pete #1R have pumping units and all three wells have separators. The gas flows into El Paso Field Services' gathering system and they will maintain the CDP meter. None of the wells produce any liquid hydrocarbons. The actual commercial value of the commingled production will not be less than the sum of the values of the production from each well.

2. **Location Map** Exhibit 1 is a topo map showing the location of the three wells.

3. **Wells, Locations, and Lease Numbers** Exhibit 2 is a C-102 for each well. The Gallegos Fruitland Coal #1 is a Basin Fruitland Coal well on Federal Lease NM 57579. The Joe Whitney #1 well is also on lease NM 57579 and is producing from the South Gallegos Fruitland Sand - Pictured Cliffs pool. The Pete #1R is a Basin Fruitland Coal well and is on Navajo Lease NOO-C-14-20-7471.

4. **Schematic Diagram** Exhibit 3 is a schematic diagram of the facilities.

5. **Fuel Gas** Each well has a separator that uses approximately 0.5 MCFD of fuel gas. Two wells have pump jacks which use 5 MCFD per well. All three wells will share a compressor that burns approximately 20 MCFD of fuel gas.

6. **Mechanical Integrity** The flow line from the Pete #1R and Joe Whitney #1 to the compressor is a 2" steel line. The flow line from the Gallegos Fruitland Coal #1 to the compressor is a 4" SDR-7 poly pipe. The discharge from the compressor is also a 4" SDR-7 poly line with a pressure rating of 267 psig. The compressor is on the Joe Whitney #1 location in the SW/4 and the CPD meter is in the SE/4 by the Pete #1R location. This line and all of the connections were tested to wellhead pressure which was approximately 100 psig. The MAOP of El Paso's gathering system is 150 psig.

7. **Production - Gravity/BTU** Actual production from the three wells is attached as Exhibit 4. Gas Analysis for each well are attached as Exhibit #5.

8. **Allocation Formula** The production assigned to each well will be the integrated volume from the allocation meter plus pump jack and separator fuel gas and the allocated volume of the compressor fuel as described in the attached spreadsheet (Exhibit #6). The Pete #1R is on a Navajo Allotted lease and this allocation spreadsheet is a requirement of the BIA.

9. **Line Purging** We do not anticipate purging the system very often, but if it is purged, the lost gas will be allocated equally to each of the three wells.

10. **Purged Fluids** Any fluids purged will be natural gas, and condensed water vapor.

11. **Meter Calibration Schedule** El Paso Field Services will maintain the CDP meter and Walsh Engineering will maintain the allocation meters. The CDP meter will be calibrated once each quarter and the allocation meters will be calibrated annually.

12. **Gas Analysis Schedule** El Paso Field Service will analyze the gas from the commingled stream twice a year. Walsh will have a sample of the gas from each of the wells analyzed annually.

13. **Effective Date** The system is currently in service.

14. **Notification** The working and revenue interest owners (listed in Exhibit #7) have been notified of this application by certified mail. Copies of these letters are attached as Exhibit #8.

Sincerely,

Paul C. Thompson

Paul C. Thompson, P.E.

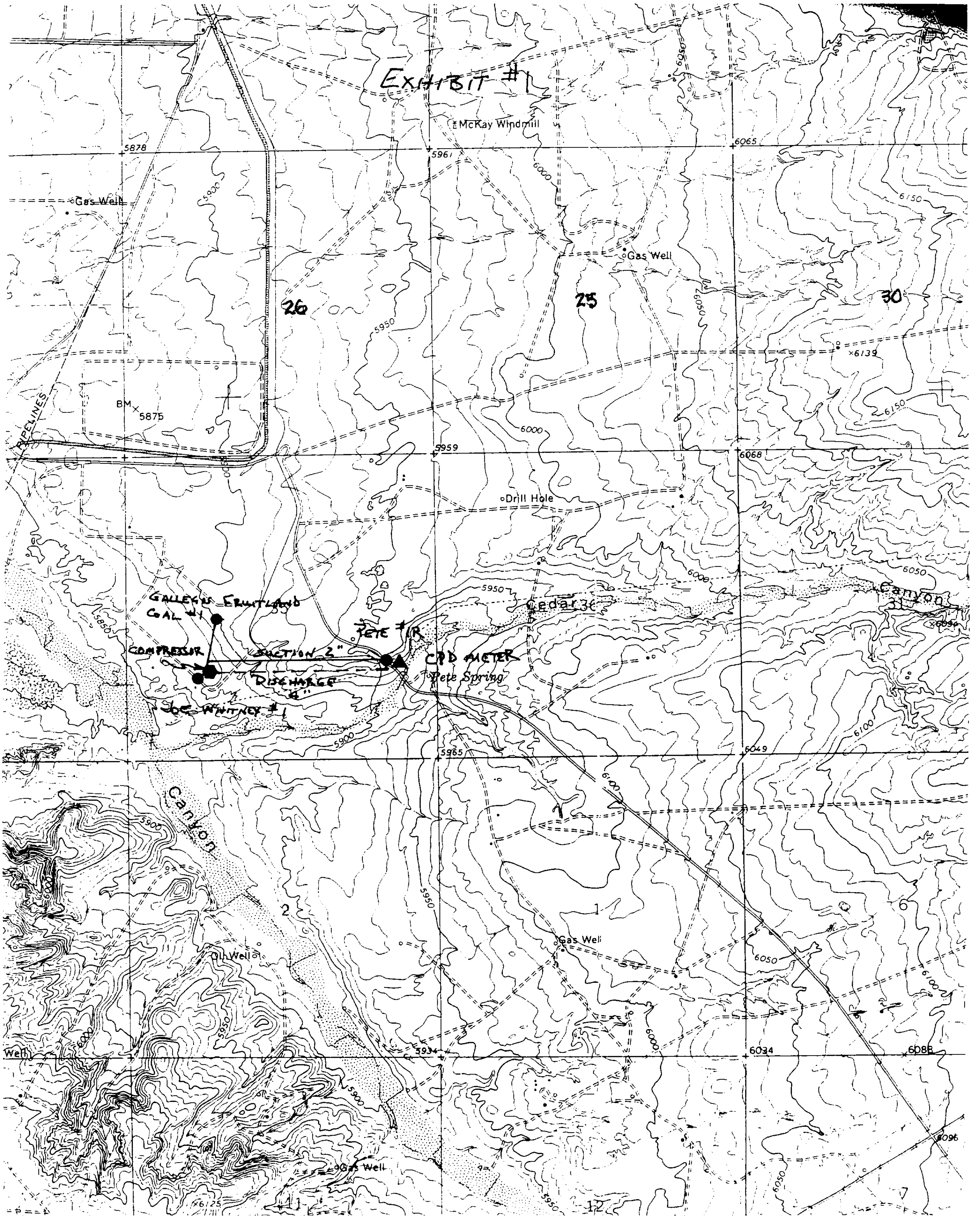


EXHIBIT #1
McKay Windmill
Gas Well
Gas Well
Gas Well
Gas Well
Oil Well
Drill Hole
PIPELINES
BM 5875
26
25
30
31
2
1
6
12
7
Cedar
Canyon
Canyon
GALLEGOS FRUITLAND COAL #1
COMPRESSOR
SUCTION 2"
DISCHARGE 4"
JOE WHITNEY #1
PETE #1R
CPD METER
Pete Spring
5878
5961
6065
5959
6068
5965
6049
5934
6034
6088
6096
6139
6125

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator	Lease	Well No.
MERRION OIL & GAS CORPORATION	Pete	1R

Unit Letter	Section	Township	Range	County
I	35	27N	12W	San Juan

Actual Footage Location of Well:
1740 feet from the South line and 870 feet from the East line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
5936	Fruitland	Basin Fruitland Coal	160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

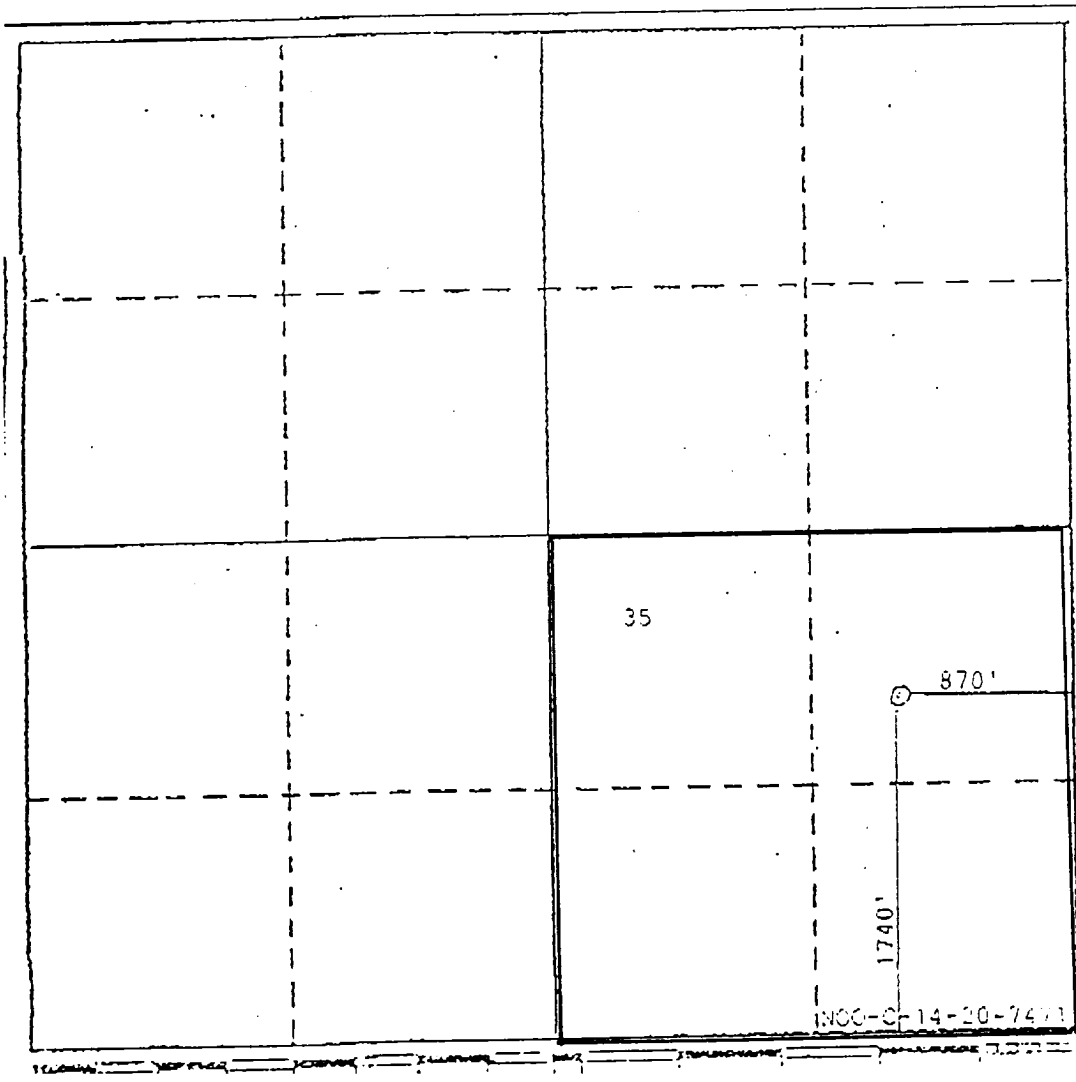
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☐ Yes ☐ No If answer is "yes!" type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: Steven S. Dunn

Position: Operations Manager

Company: Merrion Oil & Gas Corp.

Date: 4/17/89

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

RECEIVED
JUN 28 1989

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

June 22, 1989

Merrion Oil and Gas Corporation
P.O. Box 840
Farmington, NM 87499

Attention: Steven S. Dunn,
Operations Manager

Administrative Order NSP-1573

Dear Mr. Dunn:

Reference is made to your application of April 20, 1989, for a 160-acre non-standard gas proration unit consisting of the following acreage in the Basin-Fruitland Coal Gas Pool:

SAN JUAN COUNTY, NEW MEXICO
TOWNSHIP 27 NORTH, RANGE 12 WEST, NMPM
Section 35: SE/4

It is my understanding that this unit is to be dedicated to your existing Pete Well No. 1-R which is presently completed in the South Gallegos Fruitland-Pictured Cliffs Pool and is located at a previously authorized unorthodox coal gas well location (pursuant to Decretory Paragraph No. (9) of Division Order No. R-8768), 1740 feet from the South line and 870 feet from the East line (Unit I) of said Section 35.

By authority granted me under the provisions of Rule 6 of said Division Order No. R-8768, the above non-standard gas proration unit is hereby approved.

Sincerely,

William J. LeMay
Director

WJL/MES/ag

cc: Oil Conservation Division - Aztec
NM Oil and Gas Engineering Committee - Hobbs
U.S. Bureau of Land Management - Farmington

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Lease	Well No.
Giant Exploration & Production Company	Gallegos Fruitland Coal	1

Unit Letter	Section	Township	Range	County
K	35	27 North	12 West NMPM	San Juan

Actual Footage Location of Well:
2485 feet from the South line and 1565 feet from the West line

Ground level Elev.	Producing Formation	Pool	Dedicated Acreage:
5898	Fruitland	Basin Fruitland Coal	320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

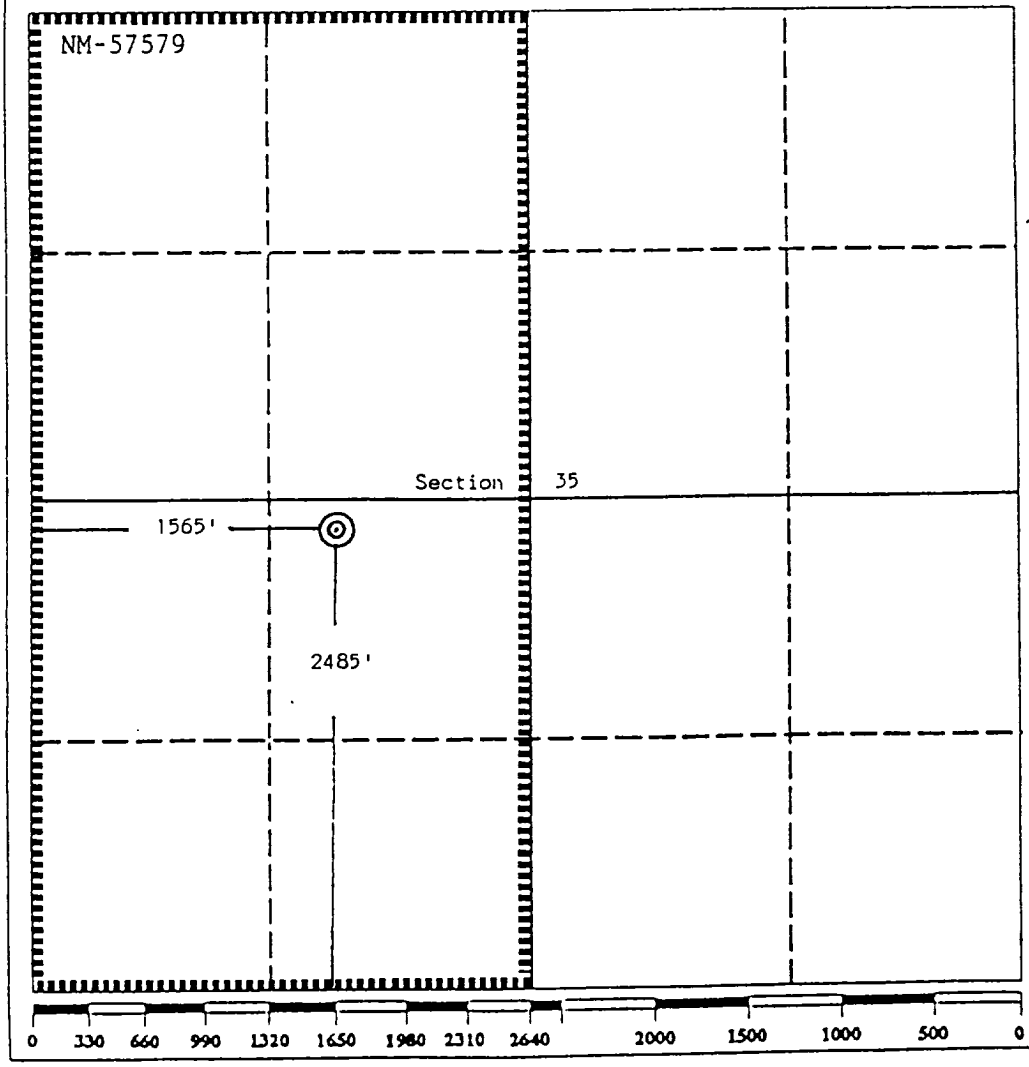
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary. _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief.

Signature: John C. Corbett

Printed Name: John C. Corbett

Position: Vice President-Exploration

Company: Giant Exploration & Production

Date: August 9, 1990

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: July 10, 1990

Signature & Seal of Professional Surveyor: EDGAR L. RISENHOOVER NEW MEXICO REGISTERED LAND SURVEYOR

Certificate No. 5979

Edgar L. Risenhoover, P.S.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator: Giant Exploration & Production Company	Lease: Joe Whitney		Well No.: 1
Unit Letter: L	Section: 35	Township: 27 North	Range: 12 West
			County: San Juan

Actual Footage Location of Well: 1450 feet from the South line and 1190 feet from the West line

Ground Level Elev.: 5877	Producing Formation: Fruitland-Pictured Cliffs	Pool: South Gallegos Fruitland Sand Pictured Cliffs	Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

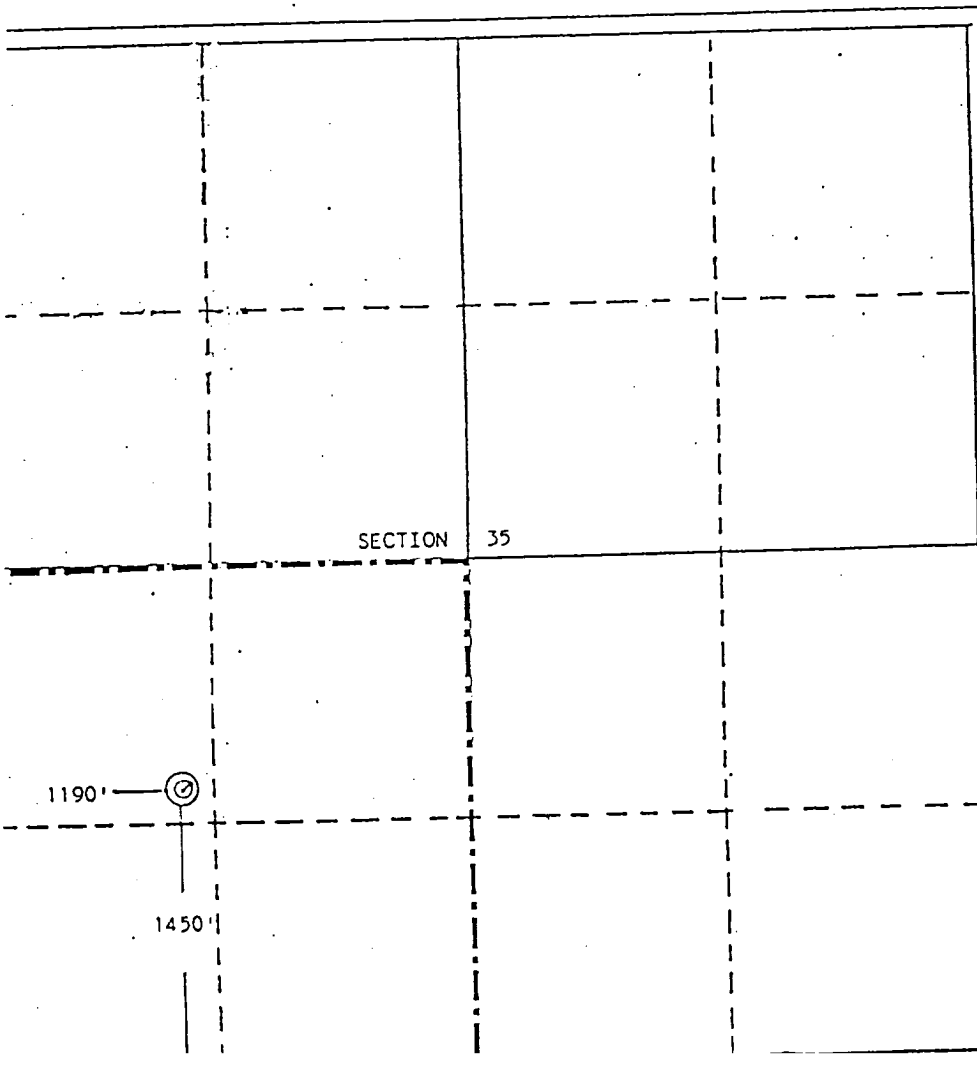
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: John C. Corbett

Position: Executive Vice President

Company: Giant Exploration & Production Co.

Date: September 11, 1991

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

EDGAR L. RISENHOOVER NEW MEXICO 5979 REGISTERED LAND SURVEYOR

Date Surveyed: September 21, 1988

Registered Professional Engineer and/or Land Surveyor

Certificate No. 5979

EXHIBIT #3

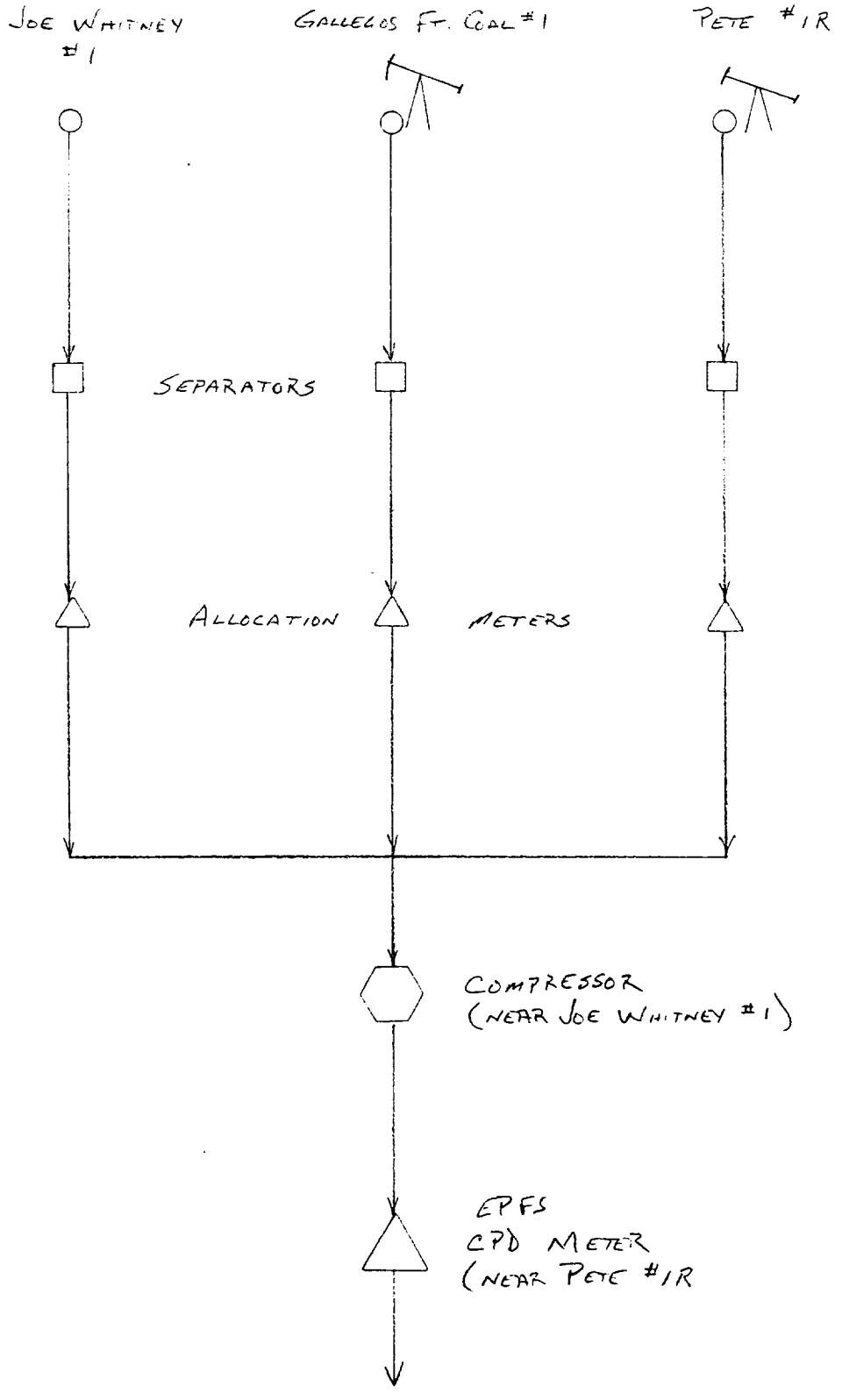

JOE WHITNEY #1
GALLEGOS FT. COAL #1
PETE #1R
SEPARATORS
ALLOCATION METERS
COMPRESSOR (NEAR JOE WHITNEY #1)
EPFS CPD METER (NEAR PETE #1R
EPFS GATHERING SYSTEM

EXHIBIT #4

SAN JUAN NM
PETE 1R
PENDRAGON ENERGY PARTNERS INCORPORATED
ACTIVE

Detailed Production Report

Lease Name:	**PETE**	**Well Number:**	**1R**
Lease Number:	21704	Cum Oil:	
Operator Name:	PENDRAGON ENERGY PARTNER	Cum Gas:	76,010
State:	NEW MEXICO	Cum Water:	271,864 since JAN 1998
County:	SAN JUAN	First Production Date:	NOV 1990
Field:	BASIN	Last Production Date:	OCT 2001
Sec Twn Rng:	35I 27N 12W	Spot:	SW NE SE
Latitude/Longitude:		Lat/Long Source:	
Regulatory #:	21704	Completion Date:	
API:	30045256630000	Total Depth:	
Production ID:	2300430452566371629	Upper Perforation:	1241
Reservoir Name:	FRUITLAND COAL	Lower Perforation:	1350
Prod Zone:	FRUITLAND COAL	Gas Gravity:	
Prod Zone Code:	604FRLDC	Oil Gravity:	
Basin Name:	SAN JUAN BASIN	Temp Gradient:	
Gas Gatherer:	ELPS	N Factor:	0.0
Liquid Gatherer:		GOR:	
Status:	ACTIVE GAS		

Annual Production **(12 years)**

Year	Oil BBLS	Gas MCF	Water BBLS
Beginning Cum:			
1990		14	
1991		161	
1992		314	
1993		627	
1994		1,268	
1995		7,362	
1996		5,424	
1997		17,017	
1998		7,117	3,553
1999		5,746	184,181
2000		12,547	84,130
2001		18,413	
Totals:		76,010	271,864

Monthly Production

Date MO/YR	Oil BBLS	Gas MCF	Water BBLS	Cond Yld BBLS/MCF	% Water	# of Wells	Days on

NOV	1990		14		1	1
DEC	1990		0		0	0
	Totals:					
	1990		14			
JAN	1991		38		1	1
FEB	1991		68		1	1
MAR	1991		0		0	0
APR	1991		0		0	0
MAY	1991		0		0	0
JUN	1991		0		0	0
JUL	1991		0		0	0
AUG	1991		0		0	0
SEP	1991		0		0	0
OCT	1991		27		1	1
NOV	1991		28		1	1
DEC	1991		0		0	0
	Totals:					
	1991		161			
JAN	1992		0		0	0
FEB	1992		0		0	0
MAR	1992		0		0	0
APR	1992		0		0	0
MAY	1992		0		0	0
JUN	1992		0		0	0
JUL	1992		0		0	0
AUG	1992		0		0	0
SEP	1992		77		1	1
OCT	1992		80		1	1
NOV	1992		77		1	1
DEC	1992		80		1	1
	Totals:					
	1992		314			
JAN	1993		80		1	1
FEB	1993		73		1	1
MAR	1993		80		1	1
APR	1993		77		1	1
MAY	1993		80		1	1
JUN	1993		77		1	1
JUL	1993		80		1	1
AUG	1993		80		1	1
SEP	1993		0		0	0
OCT	1993		0		0	0
NOV	1993		0		0	0
DEC	1993		0		0	0
	Totals:					
	1993		627			
JAN	1994		0		0	0
FEB	1994		0		0	0
MAR	1994		80		1	31
APR	1994		77		1	30
MAY	1994		80		1	31
JUN	1994		77		1	30
JUL	1994		161		1	31

AUG 1994		161		1	31
SEP 1994		155		1	24
OCT 1994		161		1	31
NOV 1994		155		1	30
DEC 1994		161		1	31
Totals:					
1994		1,268			
JAN 1995		161		1	31
FEB 1995		145		1	28
MAR 1995		1,579		1	31
APR 1995		923		1	30
MAY 1995		467		1	31
JUN 1995		867		1	30
JUL 1995		1,335		1	31
AUG 1995		882		1	31
SEP 1995		596		1	30
OCT 1995		390		1	24
NOV 1995		7		1	30
DEC 1995		10		1	31
Totals:					
1995		7,362			
JAN 1996		10		1	2
FEB 1996		219		1	29
MAR 1996		886		1	31
APR 1996		475		1	30
MAY 1996		513		1	31
JUN 1996		483		1	30
JUL 1996		769		1	31
AUG 1996		180		1	31
SEP 1996		55		1	30
OCT 1996		77		1	31
NOV 1996		883		1	30
DEC 1996		874		1	31
Totals:					
1996		5,424			
JAN 1997		1,365		1	31
FEB 1997		1,155		1	28
MAR 1997		1,552		1	31
APR 1997		1,605		1	30
MAY 1997		1,114		1	31
JUN 1997		1,578		1	30
JUL 1997		1,316		1	31
AUG 1997		1,710		1	31
SEP 1997		1,672		1	30
OCT 1997		1,149		1	22
NOV 1997		1,335		1	30
DEC 1997		1,466		1	31
Totals:					
1997		17,017			
JAN 1998		808	651	1	31
FEB 1998		1,260	0	1	28
MAR 1998		750	0	1	31
APR 1998		1	0	1	30
MAY 1998		609	0	1	31

JUN 1998		1,250	532	1	28
JUL 1998		733	290	1	29
AUG 1998		623	192	1	24
SEP 1998		869	480	1	30
OCT 1998		188	496	1	31
NOV 1998		0	416	0	26
DEC 1998		26	496	1	31
Totals: 1998		7,117	3,553		
JAN 1999		40	496	1	31
FEB 1999		39	448	1	28
MAR 1999		0	496	0	31
APR 1999		0	6,580	0	28
MAY 1999		0	6,815	0	29
JUN 1999		79	6,815	1	29
JUL 1999		1,002	851	1	23
AUG 1999		1,269	7,050	1	30
SEP 1999		1,167	133,950	1	30
OCT 1999		465	6,345	1	27
NOV 1999		626	7,050	1	30
DEC 1999		1,059	7,285	1	31
Totals: 1999		5,746	184,181		
JAN 2000		596	7,050	1	30
FEB 2000		436	6,815	1	29
MAR 2000		440	7,285	1	31
APR 2000		741	6,815	1	29
MAY 2000		1,274	7,285	1	31
JUN 2000		1,218	7,050	1	30
JUL 2000		1,456	7,050	1	30
AUG 2000		1,304	6,815	1	29
SEP 2000		282	6,815	1	29
OCT 2000		1,771	7,050	1	30
NOV 2000		1,572	6,815	1	29
DEC 2000		1,457	7,285	1	31
Totals: 2000		12,547	84,130		
JAN 2001		1,860		1	28
FEB 2001		1,860		1	28
MAR 2001		2,719		1	31
APR 2001		3,024		1	30
MAY 2001		2,785		1	28
JUN 2001		520		1	18
JUL 2001		1,323		1	28
AUG 2001		639		1	22
SEP 2001		1,465		1	25
OCT 2001		2,218		1	30
Totals: 2001		18,413			

EXHIBIT #4

SAN JUAN NM
JOE WHITNEY 1
PENDRAGON ENERGY PARTNERS INCORPORATED
ACTIVE

Detailed Production Report

Lease Name:	**JOE WHITNEY**	**Well Number:**	**1**
Lease Number:	21494	Cum Oil:	
Operator Name:	PENDRAGON ENERGY PARTNER	Cum Gas:	114,969
State:	NEW MEXICO	Cum Water:	
County:	SAN JUAN	First Production Date:	MAY 1989
Field:	GALLEGOS SOUTH	Last Production Date:	OCT 2001
Sec Twn Rng:	35L 27N 12W	Spot:	SE NW SW
Latitude/Longitude:		Lat/Long Source:	
Regulatory #:	21494	Completion Date:	
API:	30045271130000	Total Depth:	
Production ID:	2300430452711377310	Upper Perforation:	
Reservoir Name:	FRUITLAND PICTURED CLIFF	Lower Perforation:	
Prod Zone:	FRUITLAND-PICTURED CLIFFS	Gas Gravity:	
Prod Zone Code:	604FRPCL	Oil Gravity:	
Basin Name:	SAN JUAN BASIN	Temp Gradient:	
Gas Gatherer:	ELPS	N Factor:	0.0
Liquid Gatherer:		GOR:	
Status:	ACTIVE GAS		

Annual Production **(13 years)**

Year	Oil BBLS	Gas MCF	Water BBLS
Beginning Cum:			
1989		12,703	
1990		5,928	
1991		8,569	
1992		10,778	
1993		9,774	
1994		8,938	
1995		6,394	
1996		5,929	
1997		6,563	
1998		8,275	
1999		9,348	
2000		11,907	
2001		9,863	
Totals:		114,969	

Monthly Production

Date MO/YR	Oil BBLS	Gas MCF	Water BBLS	Cond Yld BBLS/MCF	% Water	# of Wells	Days on

MAY	1989	2,479		1	31
JUN	1989	3,490		1	30
JUL	1989	1,490		1	28
AUG	1989	1,635		1	27
SEP	1989	1,332		1	27
OCT	1989	447		1	19
NOV	1989	1,596		1	29
DEC	1989	234		1	11
Totals:					
	1989	12,703			
JAN	1990	530		1	10
FEB	1990	671		1	20
MAR	1990	515		1	18
APR	1990	488		1	18
MAY	1990	462		1	14
JUN	1990	378		1	21
JUL	1990	154		1	21
AUG	1990	14		1	1
SEP	1990	213		1	7
OCT	1990	366		1	19
NOV	1990	1,240		1	27
DEC	1990	897		1	26
Totals:					
	1990	5,928			
JAN	1991	4		1	2
FEB	1991	0		0	0
MAR	1991	650		1	13
APR	1991	1,078		1	28
MAY	1991	785		1	25
JUN	1991	1,018		1	30
JUL	1991	883		1	28
AUG	1991	845		1	16
SEP	1991	752		1	25
OCT	1991	765		1	29
NOV	1991	1,021		1	18
DEC	1991	768		1	24
Totals:					
	1991	8,569			
JAN	1992	1,016		1	26
FEB	1992	997		1	27
MAR	1992	1,339		1	31
APR	1992	595		1	30
MAY	1992	951		1	29
JUN	1992	1,006		1	30
JUL	1992	978		1	26
AUG	1992	764		1	31
SEP	1992	80		1	9
OCT	1992	1,394		1	30
NOV	1992	848		1	28
DEC	1992	810		1	20
Totals:					
	1992	10,778			
JAN	1993	733		1	23

FEB	1993	1,020		1	27
MAR	1993	1,101		1	25
APR	1993	1,237		1	30
MAY	1993	1,260		1	31
JUN	1993	815		1	30
JUL	1993	755		1	29
AUG	1993	532		1	16
SEP	1993	701		1	16
OCT	1993	473		1	30
NOV	1993	639		1	30
DEC	1993	508		1	31
Totals:					
	1993	9,774			
JAN	1994	1,058		1	31
FEB	1994	690		1	28
MAR	1994	687		1	27
APR	1994	575		1	27
MAY	1994	828		1	31
JUN	1994	755		1	29
JUL	1994	786		1	31
AUG	1994	736		1	31
SEP	1994	628		1	23
OCT	1994	785		1	31
NOV	1994	658		1	30
DEC	1994	752		1	31
Totals:					
	1994	8,938			
JAN	1995	729		1	28
FEB	1995	603		1	28
MAR	1995	766		1	23
APR	1995	548		1	15
MAY	1995	698		1	23
JUN	1995	0		0	0
JUL	1995	355		1	6
AUG	1995	756		1	31
SEP	1995	525		1	30
OCT	1995	524		1	24
NOV	1995	503		1	30
DEC	1995	387		1	31
Totals:					
	1995	6,394			
JAN	1996	495		1	31
FEB	1996	663		1	29
MAR	1996	585		1	31
APR	1996	420		1	30
MAY	1996	402		1	31
JUN	1996	391		1	30
JUL	1996	562		1	31
AUG	1996	616		1	31
SEP	1996	602		1	30
OCT	1996	472		1	31
NOV	1996	355		1	30
DEC	1996	366		1	31
Totals:					
	1996	5,929			

JAN	1997	568		1	31
FEB	1997	445		1	28
MAR	1997	391		1	31
APR	1997	424		1	30
MAY	1997	717		1	31
JUN	1997	527		1	30
JUL	1997	397		1	31
AUG	1997	415		1	31
SEP	1997	613		1	30
OCT	1997	724		1	31
NOV	1997	727		1	30
DEC	1997	615		1	31
Totals:					
	1997	6,563			
JAN	1998	1,109		1	31
FEB	1998	676		1	28
MAR	1998	785		1	31
APR	1998	664		1	30
MAY	1998	403		1	31
JUN	1998	481		1	28
JUL	1998	669		1	29
AUG	1998	490		1	24
SEP	1998	723		1	30
OCT	1998	687		1	31
NOV	1998	681		1	26
DEC	1998	907		1	31
Totals:					
	1998	8,275			
JAN	1999	585		1	31
FEB	1999	566		1	28
MAR	1999	670		1	31
APR	1999	699		1	28
MAY	1999	706		1	29
JUN	1999	807		1	29
JUL	1999	531		1	23
AUG	1999	969		1	30
SEP	1999	958		1	30
OCT	1999	803		1	27
NOV	1999	1,027		1	30
DEC	1999	1,027		1	31
Totals:					
	1999	9,348			
JAN	2000	1,055		1	30
FEB	2000	965		1	29
MAR	2000	924		1	31
APR	2000	1,067		1	29
MAY	2000	1,108		1	31
JUN	2000	1,054		1	30
JUL	2000	910		1	30
AUG	2000	814		1	29
SEP	2000	1,089		1	29
OCT	2000	902		1	30
NOV	2000	1,015		1	29
DEC	2000	1,004		1	31

Totals: 2000		11,907			
JAN 2001		791		1	28
FEB 2001		791		1	28
MAR 2001		984		1	31
APR 2001		1,090		1	30
MAY 2001		598		1	28
JUN 2001		710		1	18
JUL 2001		1,433		1	28
AUG 2001		992		1	22
SEP 2001		1,530		1	25
OCT 2001		944		1	30
Totals: 2001		9,863			

SAN JUAN NM
GALLEGOS FRUITLAND COAL 1
PENDRAGON ENERGY PARTNERS INCORPORATED
ACTIVE

Detailed Production Report

Lease Name:	**GALLEGOS FRUITLAND COA**	**Well Number:**	**1**	
Lease Number:	21491	Cum Oil:		
Operator Name:	PENDRAGON ENERGY PARTNER	Cum Gas:	472,637	
State:	NEW MEXICO	Cum Water:	199,604 since	FEB 1998
County:	SAN JUAN	First Production Date:	SEP 1991	
Field:	BASIN	Last Production Date:	OCT 2001	
Sec Twn Rng:	35K 27N 12W	Spot:	NW NE SW	
Latitude/Longitude:		Lat/Long Source:		
Regulatory #:	21491	Completion Date:		
API:	30045282320000	Total Depth:		
Production ID:	2300430452823271629	Upper Perforation:		
Reservoir Name:	FRUITLAND COAL	Lower Perforation:		
Prod Zone:	FRUITLAND COAL	Gas Gravity:		
Prod Zone Code:	604FRLDC	Oil Gravity:		
Basin Name:	SAN JUAN BASIN	Temp Gradient:		
Gas Gatherer:	GEP	N Factor:	0.0	
Liquid Gatherer:		GOR:		
Status:	ACTIVE GAS			

Annual Production

Year	Oil BBLS	Gas MCF	Water BBLS
Beginning Cum:			
1991		4,572	
1992		13,472	
1993		11,264	
1996		3,531	
1997		13,867	
1998		69,982	28,034
1999		119,782	121,450
2000		132,239	50,120
2001		103,928	
Totals:		472,637	199,604

Monthly Production

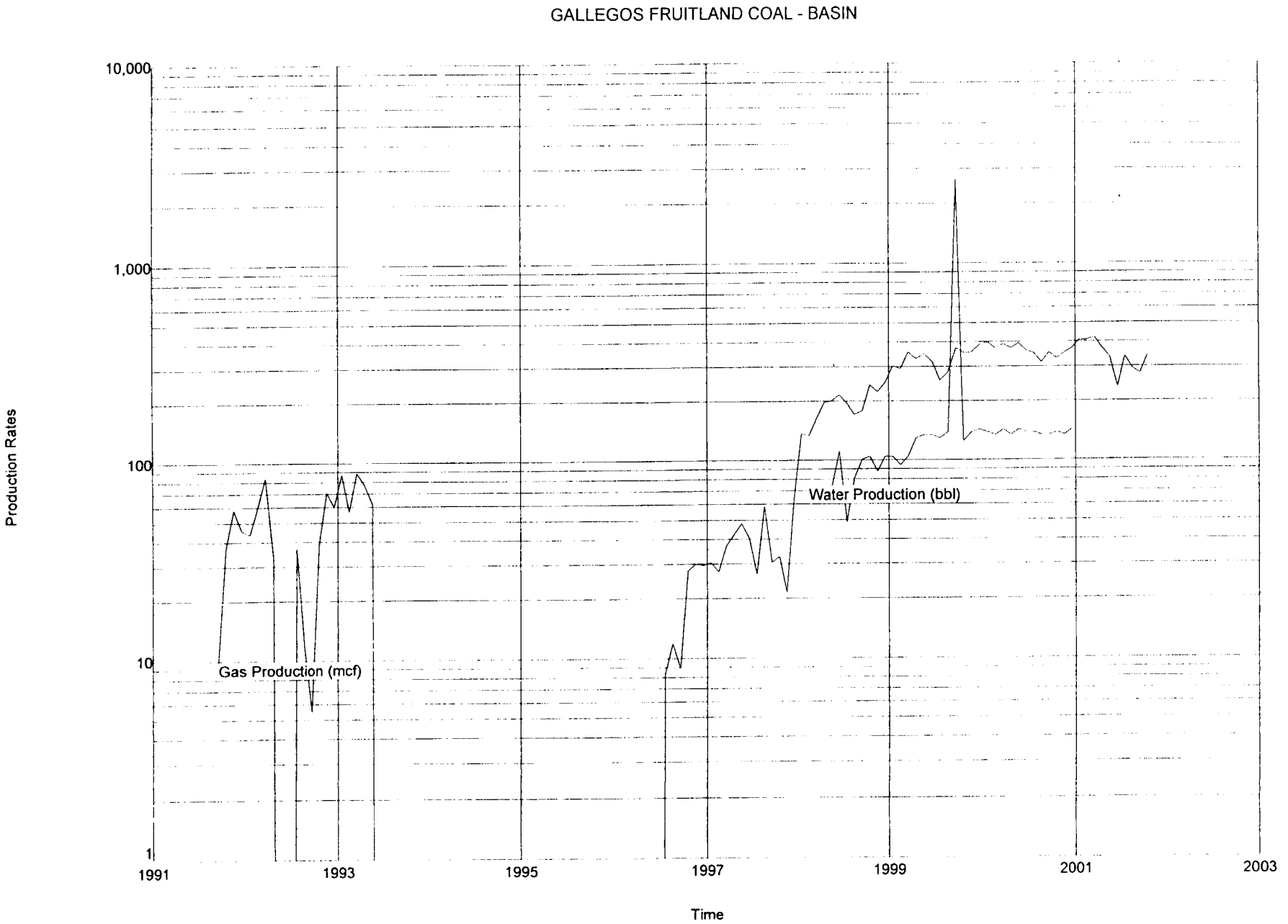
Date MO/YR	Oil BBLS	Gas MCF	Water BBLS	Cond Yld BBLS/MCF	% Water	# of Wells	Days on
SEP 1991		299				1	3
OCT 1991		1,129				1	23

NOV	1991	1,758		1	28
DEC	1991	1,386		1	27
Totals:					
	1991	4,572			
JAN	1992	1,321		1	26
FEB	1992	1,810		1	28
MAR	1992	2,545		1	31
APR	1992	1,003		1	8
MAY	1992	0		0	0
JUN	1992	0		0	0
JUL	1992	1,122		1	7
AUG	1992	360		1	9
SEP	1992	166		1	2
OCT	1992	1,175		1	28
NOV	1992	2,149		1	30
DEC	1992	1,821		1	21
Totals:					
	1992	13,472			
JAN	1993	2,643		1	27
FEB	1993	1,715		1	28
MAR	1993	2,691		1	29
APR	1993	2,335		1	30
MAY	1993	1,880		1	26
JUN	1993	0		0	0
JUL	1993	0		0	0
AUG	1993	0		0	0
SEP	1993	0		0	0
OCT	1993	0		0	0
NOV	1993	0		0	0
DEC	1993	0		0	0
Totals:					
	1993	11,264			
JAN	1996	0		0	0
FEB	1996	0		0	0
MAR	1996	0		0	0
APR	1996	0		0	0
MAY	1996	0		0	0
JUN	1996	0		0	0
JUL	1996	253		1	0
AUG	1996	361		1	31
SEP	1996	270		1	30
OCT	1996	840		1	31
NOV	1996	912		1	30
DEC	1996	895		1	31
Totals:					
	1996	3,531			
JAN	1997	926		1	31
FEB	1997	827		1	28
MAR	1997	1,114		1	31
APR	1997	1,272		1	30
MAY	1997	1,455		1	31
JUN	1997	1,229		1	30
JUL	1997	806		1	31
AUG	1997	1,774		1	31

SEP 1997		923		1	30
OCT 1997		991		1	31
NOV 1997		651		1	30
DEC 1997		1,899		1	31
Totals: 1997		13,867			
JAN 1998		4,139	0	1	31
FEB 1998		4,040	2,240	1	28
MAR 1998		4,965	2,170	1	31
APR 1998		5,968	2,100	1	30
MAY 1998		6,100	2,201	1	31
JUN 1998		6,542	3,360	1	28
JUL 1998		5,937	1,479	1	29
AUG 1998		5,195	2,448	1	24
SEP 1998		5,417	3,060	1	30
OCT 1998		7,353	3,162	1	31
NOV 1998		6,772	2,652	1	26
DEC 1998		7,554	3,162	1	31
Totals: 1998		69,982	28,034		
JAN 1999		9,174	3,162	1	31
FEB 1999		8,873	2,856	1	28
MAR 1999		10,783	3,162	1	31
APR 1999		9,987	3,920	1	28
MAY 1999		10,557	4,060	1	29
JUN 1999		9,644	4,060	1	29
JUL 1999		7,754	3,910	1	23
AUG 1999		8,525	4,200	1	30
SEP 1999		11,288	79,800	1	30
OCT 1999		10,705	3,780	1	27
NOV 1999		10,720	4,200	1	30
DEC 1999		11,772	4,340	1	31
Totals: 1999		119,782	121,450		
JAN 2000		12,088	4,200	1	30
FEB 2000		11,236	4,060	1	29
MAR 2000		11,855	4,340	1	31
APR 2000		11,257	4,060	1	29
MAY 2000		11,970	4,340	1	31
JUN 2000		10,967	4,200	1	30
JUL 2000		10,682	4,200	1	30
AUG 2000		9,567	4,060	1	29
SEP 2000		10,727	4,060	1	29
OCT 2000		10,008	4,200	1	30
NOV 2000		10,683	4,060	1	29
DEC 2000		11,199	4,340	1	31
Totals: 2000		132,239	50,120		
JAN 2001		12,337		1	28
FEB 2001		12,337		1	28
MAR 2001		12,762		1	31
APR 2001		11,312		1	30
MAY 2001		10,104		1	28
JUN 2001		7,152		1	18

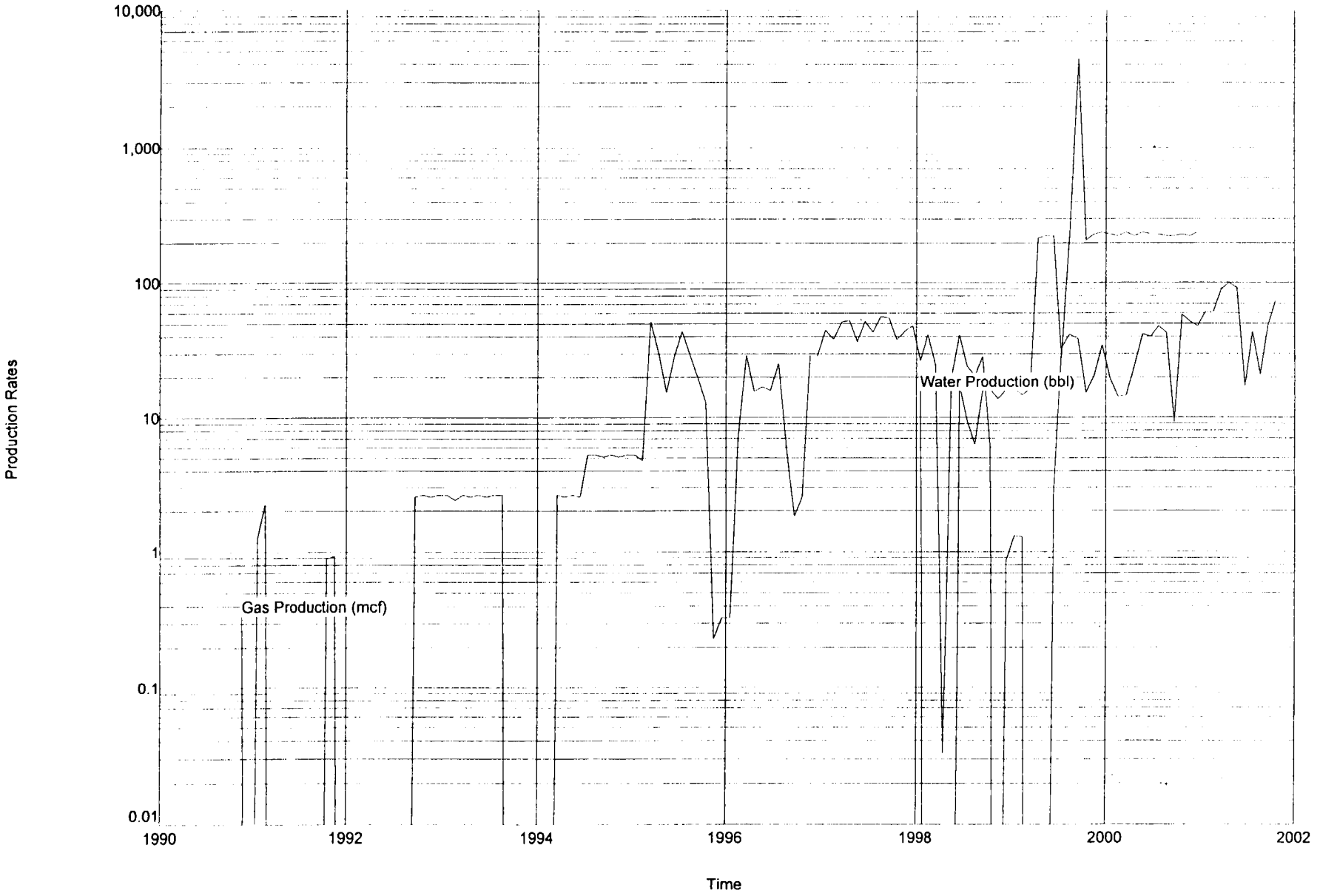
JUL	2001	10,267		1	28
AUG	2001	8,868		1	22
SEP	2001	8,387		1	25
OCT	2001	10,402		1	30
Totals:					
	2001	103,928			

Lease Name: GALLEGOS FRUITLAND COAL
County, State: SAN JUAN, NM
Operator: PENDRAGON ENERGY PARTNERS INCORPORAT
Field: BASIN
Reservoir: FRUITLAND COAL
Location: 35 27N 12W NW NE SW



Lease Name: PETE
County, State: SAN JUAN, NM
Operator: PENDRAGON ENERGY PARTNERS INCORPORAT
Field: BASIN
Reservoir: FRUITLAND COAL
Location: 35 27N 12W SW NE SE

PETE - BASIN



Lease Name: JOE WHITNEY
County, State: SAN JUAN, NM
Operator: PENDRAGON ENERGY PARTNERS INCORPORAT
Field: GALLEGOS SOUTH
Reservoir: FRUITLAND PICTURED C
Location: 35 27N 12W SE NW SW

JOE WHITNEY - GALLEGOS SOUTH

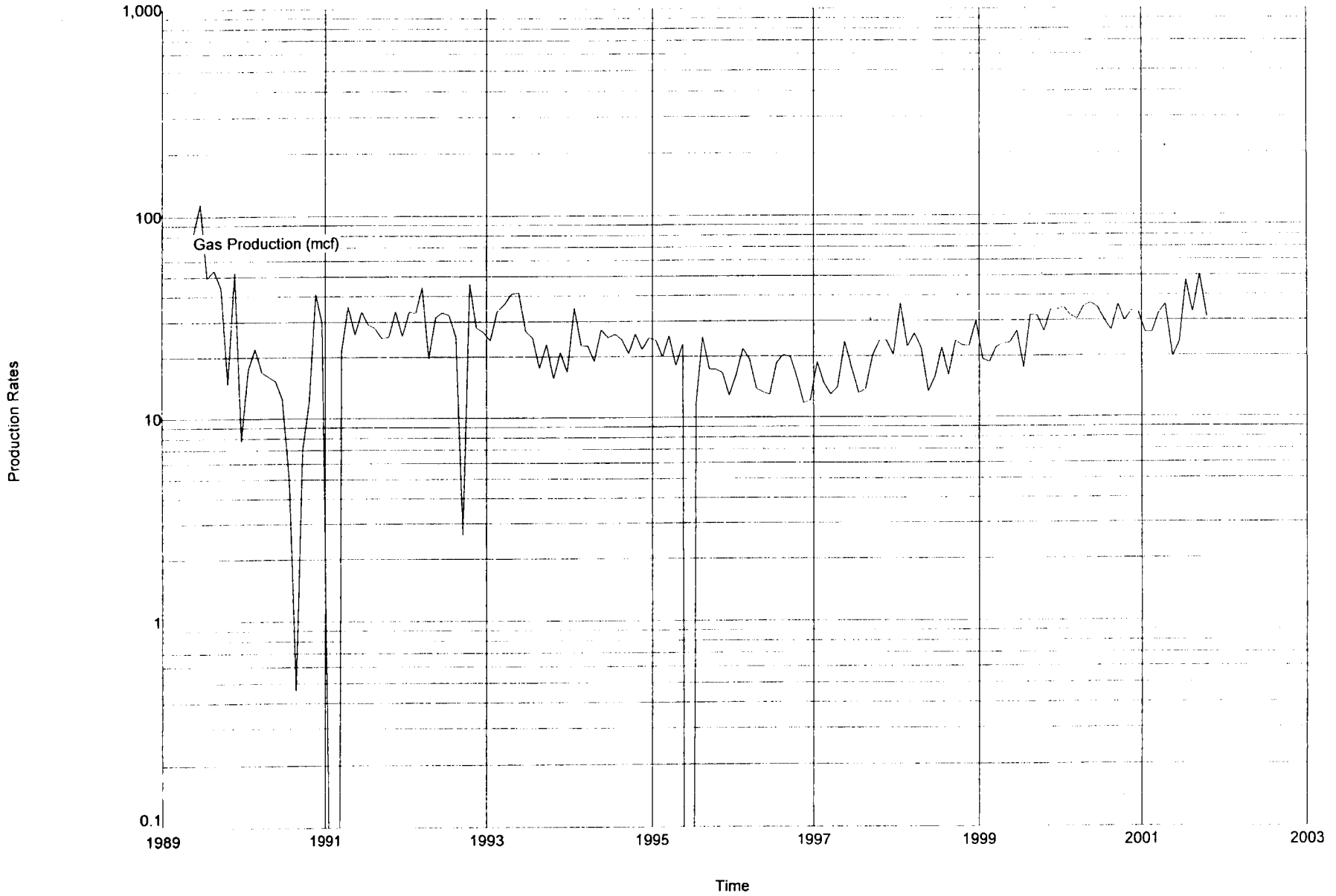


EXHIBIT #5

RECEIVED

DEC 21 2001

PENDRAGON ENERGY PARTNERS, INC.

GAS ANALYSIS SERVICE

2030 AFTON PLACE
FARMINGTON, N.M. 87401
(505) 325-6622

ANALYSIS NO. PE210006
CUST. NO. 60000 - 10115

WELL/LEASE INFORMATION

CUSTOMER NAME	PENDRAGON ENERGY PRTNRS	SOURCE	TUBING WELLHEAD
WELL NAME	JOE WHITNEY #1	PRESSURE	PSIG
COUNTY/ STATE	SAN JUAN NM	SAMPLE TEMP	DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	12/11/01
FORMATION	PICTURED CLIFFS	SAMPLED BY	KENNY WHTEHORN
CUST.STN.NO.	97047	FOREMAN/ENGR.	

REMARKS GOES TO CPD METER: TUBING PRESSURE 16#, CASING PRESSURE 50#
PRESSURED WITH HELIUM TO 25#
UNNORMALIZED MOLE PERCENT = 37.646%

ANALYSIS

COMPONENT	MOLE %	GPM**	B.T.U.*	SP.GR *
NITROGEN	0.272	0.0000	0.00	0.0026
CO2	0.042	0.0000	0.00	0.0006
METHANE	96.491	0.0000	976.78	0.5345
ETHANE	2.484	0.6645	44.06	0.0258
PROPANE	0.558	0.1538	14.07	0.0085
I-BUTANE	0.147	0.0481	4.79	0.0029
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.006	0.0022	0.24	0.0001
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.000	0.0000	0.00	0.0000
TOTAL	100.000	0.8685	1,039.94	0.5751

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY
** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR (1/Z)	1.0022
BTU/CU.FT (DRY) CORRECTED FOR (1/Z)	1,042.2
BTU/CU.FT (WET) CORRECTED FOR (1/Z)	1,024.1
REAL SPECIFIC GRAVITY	0.5764

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	1,036.6
DRY BTU @ 14.696	1,039.8
DRY BTU @ 14.730	1,042.2
DRY BTU @ 15.025	1,063.1

CYLINDER #	1EK084
CYLINDER PRESSURE	20 PSIG
DATE RUN	12/12/01
ANALYSIS RUN BY	DAWN BLASSINGAME

EXHIBIT #5

GAS ANALYSIS SERVICE

[redacted]0 AFTON PLACE
FARMINGTON, N.M. 87401
(505) 325-6622

ANALYSIS NO. PE220003
CUST. NO. 60000 - 10110

WELL/LEASE INFORMATION

CUSTOMER NAME	PENDRAGON ENERGY PRTNRS	SOURCE	METER RUN
WELL NAME	GALLEGOS FC #1	PRESSURE	70 PSIG
COUNTY/ STATE	SAN JUAN NM	SAMPLE TEMP	N/A DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	3/11/02
FORMATION	FRUITLAND COAL	SAMPLED BY	SUSAN SULLIVAN
CUST.STN.NO.	6389	FOREMAN/ENGR.	

REMARKS

ANALYSIS

COMPONENT	MOLE %	GPM**	B.T.U.*	SP.GR *
NITROGEN	0.421	0.0000	0.00	0.0041
CO2	0.675	0.0000	0.00	0.0103
METHANE	96.965	0.0000	981.58	0.5371
ETHANE	1.875	0.5016	33.26	0.0195
PROPANE	0.031	0.0085	0.78	0.0005
I-BUTANE	0.007	0.0023	0.23	0.0001
N-BUTANE	0.007	0.0022	0.23	0.0001
I-PENTANE	0.003	0.0011	0.12	0.0001
N-PENTANE	0.001	0.0004	0.04	0.0000
HEXANE PLUS	0.015	0.0065	0.77	0.0005
TOTAL	100.000	0.5226	1,017.01	0.5722

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY
** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR (1/Z)	1.0021
BTU/CU.FT (DRY) CORRECTED FOR (1/Z)	1,019.2
BTU/CU.FT (WET) CORRECTED FOR (1/Z)	1,001.4
REAL SPECIFIC GRAVITY	0.5735

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	1,013.6	CYLINDER #	037A
DRY BTU @ 14.696	1,016.8	CYLINDER PRESSURE	68 PSIG
DRY BTU @ 14.730	1,019.2	DATE RUN	3/13/02
DRY BTU @ 15.025	1,039.6	ANALYSIS RUN BY	DAWN BLASSINGAME

EXHIBIT #5

GAS ANALYSIS SERVICE

[redacted]0 AFTON PLACE
FARMINGTON, N.M. 87401
(505) 325-6622

ANALYSIS NO. PE220005
CUST. NO. 60000 - 10120

WELL/LEASE INFORMATION

CUSTOMER NAME	PENDRAGON ENERGY PRTNRS	**SOURCE**	METER RUN
WELL NAME	PETE #1R	**PRESSURE**	65 PSIG
COUNTY/ STATE	SAN JUAN NM	**SAMPLE TEMP**	N/A DEG.F
LOCATION		**WELL FLOWING**	N
FIELD		**DATE SAMPLED**	3/11/02
FORMATION	PICTURED CLIFFS	**SAMPLED BY**	SUSAN SULLIVAN
CUST.STN.NO.	9415	**FOREMAN/ENGR.**	

REMARKS

ANALYSIS

COMPONENT	MOLE %	GPM**	B.T.U.*	SP.GR *
NITROGEN	0.223	0.0000	0.00	0.0022
CO2	0.162	0.0000	0.00	0.0025
METHANE	97.022	0.0000	982.15	0.5374
ETHANE	2.238	0.5987	39.70	0.0232
PROPANE	0.246	0.0678	6.20	0.0037
I-BUTANE	0.077	0.0252	2.51	0.0015
N-BUTANE	0.006	0.0019	0.20	0.0001
I-PENTANE	0.006	0.0022	0.24	0.0001
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.020	0.0087	1.03	0.0006
TOTAL	100.000	0.7045	1,032.03	0.5715

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY
** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR (1/Z)	1.0021
BTU/CU.FT (DRY) CORRECTED FOR (1/Z)	1,034.2
BTU/CU.FT (WET) CORRECTED FOR (1/Z)	1,016.2
REAL SPECIFIC GRAVITY	0.5726

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	1,028.6
DRY BTU @ 14.696	1,031.8
DRY BTU @ 14.730	1,034.2
DRY BTU @ 15.025	1,054.9

CYLINDER #	015
CYLINDER PRESSURE	59 PSIG
DATE RUN	3/13/02
ANALYSIS RUN BY	DAWN BLASSINGAME

Exhibit #6

Allocation Spreadsheet for Navajo Allotted Wells

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Well Name	Wellhead Meter Integration MCF	Volume Ratio	Wellhead Btu Content	Wellhead Metered MMBtu	Wellhead MMBtu Ratio	MMBtu for Low Volume Wells	Low Volume Ratio (<100 MCFD)	iscrepanc Allocation (MCF) OTHER (1	Discrepancy Allocation (Allotted >= 100 MCFD OTHER (2)	ompresso Use Allocation MCF (Vol)	Lease Use MCF (Vol)	Wellhead (MCF) Produced	Allocated (MCF) Sold	Allotted Allocated (MCF) Sold (2)	Allocated Btu Content
Pete #1R															
Joe Whitney #1															
Gallegos Ft. Coal #1															
Totals															

Formulas:

B=A/(Sum A)
D=A*C
E=D/(Sum D)
F: If >=100 MCFD and well is Allotted, F = 0.
If < 100 MCFD and well is Allotted, or well is Federal, F = 0.
G= F/(Sum F)
H= E*W (this column used if NO allotted well producing >= 100 MCFD); otherwise use I
I= G*W
J = B*Z
K = Gas used on lease upstream of well allocation meter
L = A+K
M = B*X (this column is used if NO alloted wells producing >+ 100 MCFD); otherwise use N
N = A_I_J
O = E* Y/M

W = Discrepancy Calculation ((Sum A)-X-Z
X = CDP Volume Sold (MCF)
Y = CDP MMBtu Sold
Z = CDP Compressor Use (MCF)
CDP Btu Content

Well #	Days Produced	Production (L)	MCFD
Pete #1R			
Joe Whitney #1			
Gallegos Ft. Coal #1			

Note: Columns to be reported on the MMS-3160 are Bolded

Produced: Column L
UOL: both Compressor Use Allocation (J) and Lease Use (K)

Other (1) and SOLD (1): Allotted wells < 1000 MCFD and all Federal wells (columns H and M)
Other (2) and SOLD (2): Allotted wells >= 1000 MCFD (columns I and N)
Btu Content: weighted average of Column O * Column M or N/CDP Volume Sold, by lease or Case Number.

Exhibit #7

Gallegos Fruitland Coal #1 and Joe Whitney #1

Name	WI %	NRI%
R.W. Beck Plant Management Ltd Receiver for Edwards Energy 1125 17th Street, Suite 1900 Denver, CO. 80202-2615	25.0	20.5
Mr. Patrick Hegarty P.O. Box 1317 Aztec, NM 87410		3.0
Minerals Management Service P.O. Box 5640 Denver, CO 80217		12.5
Pendragon Resources II, LP 621 17th Street, Suite 750 Denver, CO 80223	75.0	64.0

Pete #1R

R.W. Beck Plant Management Ltd Receiver for Edwards Energy 1125 17th Street, Suite 1900 Denver, CO. 80202-2615	25.0	20.0
Minerals Management Service (Indian) P.O. Box 5640 Denver, CO 80217		20.0
Pendragon Resources II, LP 621 17th Street, Suite 750 Denver, CO 80223	75.0	60.0

WALSH ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting
Lease Management
Contract Pumping

7415 East Main
Farmington, New Mexico 87402
(505) 327-4892 • Fax: (505) 327-9834

CERTIFIED - RETURN RECEIPT

April 16, 2002

Mr. Peter Mueller
R.W. Beck Plant Management Ltd
Receiver for Edwards Energy
1125 17th Street, Suite 1900
Denver, CO. 80202-2615

Re: Application for Surface Commingling
Pendragon Energy Partners
Gallegos Fruitland Coal #1, Joe Whitney #1, and Pete 1R
Section 35, T27N, R12W
San Juan County, New Mexico

Dear Mr.Mueller,

As an interest owner in one or more of the wells referenced above, you are being notified of the application to the NMOCD to administratively approve the request to surface commingle the production from these wells. Surface commingling will reduce compression costs for all three wells.

A copy of the application is being furnished to you for your review. If you have no objections to this application, then no action is required on your part.

If you object to, or wish to submit remarks concerning this application, please send them to Ms. Lori Wrotenbery, Director, New Mexico Oil and Gas Conservation Division, 1220 S. St. Francis Dr., Santa Fe, NM 87504. A copy of any comments to the undersigned would be appreciated.

Please do not hesitate to call upon me if you have any questions.

Sincerely,

Paul C. Thompson

Paul C. Thompson, P. E.
Agent

WALSH ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting
Lease Management
Contract Pumping

7415 East Main
Farmington, New Mexico 87402
(505) 327-4892 • Fax: (505) 327-9834

CERTIFIED - RETURN RECEIPT

April 16, 2002

Mr. James Miles
Farmington Indian Minerals Office
Bureau of Indian Affairs
1235 La Plata Hwy., Suite B
Farmington NM

Re: Application for Surface Commingling
Pendragon Energy Partners
Gallegos Fruitland Coal #1, Joe Whitney #1, and Pete 1R
Section 35, T27N, R12W
San Juan County, New Mexico

Dear Mr. Miles,

As an interest owner in one or more of the wells referenced above, you are being notified of the application to the NMOCD to administratively approve the request to surface commingle the production from these wells. Surface commingling will reduce compression costs for all three wells.

A copy of the application is being furnished to you for your review. If you have no objections to this application, then no action is required on your part.

If you object to, or wish to submit remarks concerning this application, please send them to Ms. Lori Wrotenbery, Director, New Mexico Oil and Gas Conservation Division, 1220 S. St. Francis Dr., Santa Fe, NM 87504. A copy of any comments to the undersigned would be appreciated.

Please do not hesitate to call upon me if you have any questions.

Sincerely,

Paul C. Thompson

Paul C. Thompson, P. E.
Agent

WALSH ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting
Lease Management
Contract Pumping

7415 East Main
Farmington, New Mexico 87402
(505) 327-4892 • Fax: (505) 327-9834

CERTIFIED - RETURN RECEIPT

April 16, 2002

Minerals Management Service
P.O. Box 5640
Denver, CO 80217

Re: Application for Surface Commingling
Pendragon Energy Partners
Gallegos Fruitland Coal #1, Joe Whitney #1, and Pete 1R
Section 35, T27N, R12W
San Juan County, New Mexico

Dear Minerals Management Service,

As an interest owner in one or more of the wells referenced above, you are being notified of the application to the NMOCD to administratively approve the request to surface commingle the production from these wells. Surface commingling will reduce compression costs for all three wells.

A copy of the application is being furnished to you for your review. If you have no objections to this application, then no action is required on your part.

If you object to, or wish to submit remarks concerning this application, please send them to Ms. Lori Wrotenbery, Director, New Mexico Oil and Gas Conservation Division, 1220 S. St. Francis Dr., Santa Fe, NM 87504. A copy of any comments to the undersigned would be appreciated.

Please do not hesitate to call upon me if you have any questions.

Sincerely,

Paul C. Thompson

Paul C. Thompson, P. E.
Agent

WALSH ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting
Lease Management
Contract Pumping

7415 East Main
Farmington, New Mexico 87402
(505) 327-4892 • Fax: (505) 327-9834

CERTIFIED - RETURN RECEIPT

April 16, 2002

Mr. Patrick Hegarty
P.O. Box 1317
Aztec, NM 87410

Re: Application for Surface Commingling
Pendragon Energy Partners
Gallegos Fruitland Coal #1, Joe Whitney #1, and Pete 1R
Section 35, T27N, R12W
San Juan County, New Mexico

Dear Mr. Hegarty,

As an interest owner in one or more of the wells referenced above, you are being notified of the application to the NMOCD to administratively approve the request to surface commingle the production from these wells. Surface commingling will reduce compression costs for all three wells.

A copy of the application is being furnished to you for your review. If you have no objections to this application, then no action is required on your part.

If you object to, or wish to submit remarks concerning this application, please send them to Ms. Lori Wrotenbery, Director, New Mexico Oil and Gas Conservation Division, 1220 S. St. Francis Dr., Santa Fe, NM 87504. A copy of any comments to the undersigned would be appreciated.

Please do not hesitate to call upon me if you have any questions.

Sincerely,

Paul C. Thompson

Paul C. Thompson, P. E.
Agent