## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITE	ED S	STATI	ES	
<b>DEPARTMENT</b>	OF	THE	INTERI	OR

GEOLOGICAL SURVEY				SF-078390		
APPLICATION	N FOR PERMIT	TO DRILL, DE	EPEN, OR P	LUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF WELL	LL X	DEEPEN [	SINGLE [V]	UG BACK	7. UNIT AGREEMENT NAME S. FARM OR LEASE NAME	
WELL W	ELL OTHER		ZONE A	ZONE		
Tenneco Oil	Company			/ Q3:	Price 9. WELL NO.	
3. ADDRESS OF OPERATOR  ROY 32/10 Englowed CO 80155					4 <u>E</u>	
Box 3249, E	inglewood, CO	80155	CL'		10. FIELD AND POOL, OR WILDCAT	
3. ADDRESS OF OPERATOR  BOX 3249, Englewood, CO 80155  4. LOCATION OF WELL (Report location clearly and in accordance with day State requirements)  1520' FSL, 880' FEL  At proposed prod. zone  14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.  11. miles SE of Plance, New Movice					Basin Dakota  11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA  Sec. 14, T28N, R8W	
14. DISTANCE IN MILES A  11 miles SE  15. DISTANCE FROM PROPO	of Blanco, Ne	w Mexico	U. S. A. OF ACRES IN		12. COUNTY OF PARISH 13. STATE  San Juan NM OF ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			1851.96		THIS WELL 320	
		9, PROPOSED DEPTH 7475		Rotary		
21. ELEVATIONS (Show who		NG OPERATIONS FO OT FO SOL HERANGE			22. APPROX. DATE WORK WILL START* ASAP	
23.	THENE	PROPOSED CASING	AND CEMENTING	G PROGRAM	ris action is subject to administrative	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING I	оертн <b>ар</b>	appeal pursuant to 30 CFR 290	
12-1/4"	9-5/8"	36#	± 250'	Circ	to surface	
8-3/4"	7"	23#	±3500 ¹	2-st	age - circ to surface	
6-1/4"	4-1/2"	11.6#, 10.5	1 4 1		rc to liner top	
	•					

See attached drilling procedure

Gas is dedicated

Surface damages have been settled with the surface owner, E. C. Pacheco. He wishes to have rehabilitation completed, as per standard BLM specifications.

APR2 71983

OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new groductive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.		
signed Denisa Wilson	Production Analyst	<u>Батв</u> <u>February 18, 19</u> 83
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	AFPROVED
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	— DATAS AMENDED
		AD0 - 1900

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION P. O. BOX 2018 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator			Legee	Well No.		
TENNECO OIL COMPANY			PRICE	<u>LE</u>		
Unit Letter	Section	Township	Ronge	County	Į.	
I	114	28N	8W	San Juan		
Actual Footage Loc	•	South line and	880	East		
1520 Ground Level Elev:	feet from the Producing For		P∞1	set from the East	line Dedicated Acreage:	
6368	Dako		Basin Dakota		E 320 Acros	
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> </ol>						
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?  Yes No If answer is "yes," type of consolidation  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.						
	1	Francisco (		THE !	CERTIFICATION	
	INED	\ \ 	          -	tained h	certify that the information con- erein is true and complete to the my knowledge and belief.	
المع المع	B 214 1983		% 1	Position Sr. Company Tenne	Production Analyst eco Oil Company mber 19, 1982	
	At y 2 7 1983	14 D	             	shown on notes of under milistrue	r certify that the well location in this plat was plotted from field. I actual surveys made by me or resupervision, and that the same and correct to the best of my ge and belief.	
Ol	L CON. DIV	V.]	1520'	• · · · · · · · · · · · · · · · · · · ·	mber 9, 1982  Professional Engineer and Surveyor  B. Kerr Jr.	
	Sca	le: 1"=1000'		3950	The same of the sa	

