

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1520' FSL, 880' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

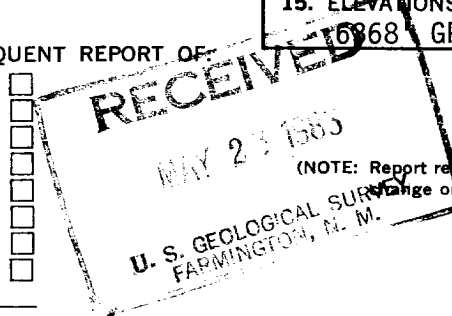
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/13/83: MIRURT, spud @ 11:00 am, 5/13/83, w/4 Corners Rig #7. Drill 12-1/4" hole, POOH, RU & run 7 jts (294') 9-5/8" 36# K-55 ST&C csg, set @ 305'. Cmt w/266 CF C1-B + 2% CaCl<sub>2</sub> + 1/4#/sx flocele. PD @ 5:30 pm, 5/13/83. Circ cmt to surface, WOC.

NUBOP, test stack to 1000 psi, 30 min., OK. WOC. Drill out & ahead.  
5/16/83: Reach intd csg pt. RU & run 91 jts (3573') 7" 23# K-55 ST&C csg set @ 3549', FC @ 3507', DV @ 2248'. Cmt 1st stage w/195 CF C1-B + 2% CaCl<sub>2</sub> + 1/4#/sx celloflake. PD @ 7:15 pm, 5/16/83. Good circ thruout. Drop bomb, open DV & circ, no cmt rtns. Circ, WOC. Cmt 2nd stage w/515 CF 65:35 POZ + 6% gel + 1/4#/sx D-29 + 2% CaCl<sub>2</sub>. Tail w/59 CF C1-B + 2% CaCl<sub>2</sub> + 1/4#/sx D-29. PD @ 10 pm, 5/16/83, no cmt rtns. Set slips, cut off csg. NUBOP & WOC. Run temp survey, TOC @ 600', WOC.

5/17/83: Test stack & csg to 1000 psi, 30 min, OK. GIH, Drill DW, FC, test csg to 1500 psi. Unload hole, dry to dust, resume drlg.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ken Russell TITLE Sr. Production Analyst DATE May 19, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCC

MAY 31 1983

FARMINGTON DISTRICT  
BY R. H. H.