DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL I RANSPORTER GAS OPERATOR PRORATION OFFICE Operator :UL2 9 1983 Tenneco Oil Company Address OIL CON. DIV. P.O. Box 3249, Englewood, CO 80155 Reason(s) for filing (Check proper box) D31. 3 Other (Please explain) Change in Transporter of: Recompletion Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Lease Nar Kind of Lease USA Lease No. State, Federal or Fee SF 4E 078390 Price Basin Dakota Location 1520 S 880 Feet From The ___Line and __ Feet From The 14 28N 8W Line of Section Township Range , NMPM, San Juan County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Conoco, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas X Box 460, Hobbes, NM 88240 Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso TX 79978 El Paso Natural Gas Company Unit Is gas actually connected? If well produces oil or liquids, If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workever Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Spudded Total Depth P.B.T.D. 5/13/83 Elevations (DF, RKB, RT, GR, etc.) 7474 'KB 7/11/83 7460'KB Name of Producing Formation Top O:1/Gas Pay Tubing Depth 6368'GR 7169'KB Dakota 7460'KB Depth Casing Shoe Perforations 7169-83'KB, 7260-64'KB, 7300-04'KB, 7340-53'KB, 7394-7402'KB TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 305 'KB 9 5/8" 12 1/4" 266CF 3/4" 8 3549'KB 769CF 6 1/4" 1/2" 4 396-7474 KB **557** CF 3/8" 7318'KB (Test must be after recovery of sotal volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Gge - MCF Actual Prod. During Test Oil-Bble. Water - Bbls. **GAS WELL** Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Length of Test Gravity of Condensate

JG hrs Tubing Pressure (Shut-is) 3975 Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Choke Size 1815 psi 1815 nsi back pressure

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Production Analyst

Tille) (Date)

OIL CONSERVATION COMMISSION

JIII 20 1003 APPROVED_ Original Signed by FRANK T. CHAVEZ SUPERVISOR PROTESTS A

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply