	ANTA FE			NEW MEXICO OIL	_ CONSERV	ATION CON	MISSION	Form C-1	104		
				REQUES	ST FOR AL	LOWABLE	•	Supersed	Supersedes Old C-104 and C-11 Effective 1-1-65		
					AND			Effective			
	J.S.G.S.	3.S.G.S.			PRIZATION TO T	RANSPOR	ANSPORT OIL AND NATURAL GA				
	LAND OFFICE	LAND OFFICE						MATORAL	JA3		
	TRANSPORTER	OIL									
	INANSPORTER	GAS									
	OPERATOR										
	PRORATION OFFICE										
	Operator (C) (S)										
	PRORATION OFFICE  Operator  Tenneco 0il Company  Address  P.O. Box 3249, Englewood, CO 80155  Reason(s) for filing (Check proper box) New Well X Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate  If change of ownership give name and address of previous owner										
	Address										
	P.O. Box 3249, Englewood, CO 80155										
	P.O. Box 32	49, En	g l ewo	ood, CU	80155	_			~ "EB >	- 4/D	
	Reason(s) for filing (	heck prop	er box)				Other (Plea	ise explain)	0//	3/90.	
	New Well	<u>X</u> ]		Change in	Transporter of:					1084 <b>(b)</b>	
	Recompletion			Oil	Dry	Gas	1		2.01	/ ^	
	Change in Ownership Casinghead Gas Condensate									: <i>U/I</i> /	
	If change of ownership give name										
	and address of previous owner										
11.	DESCRIPTION OF	WELL A	AND L	EASE						•	
	Lease Name			Well No.	Pool Name, Including	Formation		Kind of Lease	USA	Lease No.	
	Tapp Com	Tapp Com			Basin Dakot	:a		State, Federa	lor Fee SF	078499	
			/ / / *	<del></del>					3F	076499	
			153	5.35 North			<u> 1330</u>		Fac+		
	Unit Letter 3	<u>; (~</u> ; _	- 234	Feet From	m The South	_ine and	<b>3330</b>	Feet From 1	Feet From The		
	Line of Section 1	.7	Town	ship 28N	Range	8W	, NMF	<sub>M.</sub> San J	uan	County	
	<u> </u>						7	,		County	
241	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS										
HII.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS     Name of Authorized Transporter of Oil										
	<del></del> -									m is to be sent)	
	Conoco, Inc	., Sur	face	Iranspor	tation			, Hobbs, N			
	Conoco, Inc., Surface Transportation Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas Company					P.0.	P.O. Box 990, Farmington, NM 87401				
	Helt Sec Two Page						tually connec			· · · · · · · · · · · · · · · · · · ·	
	If well produces oil or give location of tanks.		1	H 17		No	•	ī	SAP		
		11 12/	2011 011	140	<del></del>		SAP				
	If this production is commingled with that from any other lease or pool, give commingling order number:										
IV.	COMPLETION DAT	ΓΑ									
	Designate Type of Completion — (X)  Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.										
	Designate Type	or Comp	netion	- (A)	; X	¦ X	1	į		•	
	Date Spudded		1	Date Compl. R	eady to Prod.	Total De		<del> </del>	P.B.T.D.		
	1/3/84			2/16/84		6794	1' KB		6746 KB		
			Name of Producing Formation		- L Ton C/1 /	Top Cil/Gas Pay		7.1/- 51			
	5861 GR			Dakota	•		6564' KB		Tubing Depth 6620' KB		
				Dakuta		030-	+ KD		<del></del>		
	Perforations								Depth Casing Sho	ı <del>e</del>	
	6564'-6572'KB, 6642'-6656' KB										
	TUBING, CASING, AND CEMENTING RECORD										
	HOLE SIZE			CASING & TUBING SIZE		1	DEPTH	· · · · · · · · · · · · · · · · · · ·	SACKE	CEMENT	
	12-1/4"	-		9-5/8"	a TOBING SIZE	<del></del>	327 KB	P C 1	<del>+</del>		
	8-3/4"			9-3/0			506' KB		225 sx, 26	5 01	
				/ 1 /0!!	<del></del>				575 sx, 87		
	6-1/4"			4-1/2"	31.11. 35		794 KB		425 sx, 68	<u>3 cf</u>	
				2-3/8"		66	520' KB				
V.	TEST DATA AND	REQUES	T FOR	RALLOWAF	SLE (Test must be	after recover	y of total un	ume of load oil	and must be equal e	o or exceed ton allow-	
• •	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)										
i	Date First New Oil Ru	n To Tank	. [	Cate of Test	<del></del>	Producing	Method (Flo	w, pump, gas lif	i, etc.)		
							,		<b>,</b>		
	Length of Test		- +-	Tubing Pressur	?•	Casing P	essure.	<del></del>	Choke Size		
			1.				·				
_	Actual Bred Profes Tost			N. 500			<u> </u>	<del></del>			
	Actual Prod. During Test		١٠	oil-Bble.		Water - Bb	15.		Gas - MCF		
	'										
	GAS WELL										
- 1	Actual Prod. Test-MCF/D Length of Test					Bbie. Cor	densate/MM	CF.	Gravity of Conder	agte	
- 1	1717										
,		E		Tubing Pressure (Shut-in)			4 52				
ļ	Testing Method (pitot,					Casing Pi	osswe (Shu		Choke Size 3/4"		
	Back Pressu	Back Pressure 2110 PSI					2110 PSI				
VI.	CERTIFICATE OF COMPLIANCE					il	OIL	CONSERVA	TION COMMIS	SION	
	January VIII VIII VIII VIII VIII VIII VIII VI					35	-84				
	I hereby certify that the rules and regulations of the Oil Conservation					ADDE	VED	MΔF	05 1984		
	I hereby certify that I	ine rules	and reg	ulations of the	ne Uni Conservation	• ()	ll ·				
		Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					By Original Signed by FRANK T CHAVEZ				
	's time and combrete to the pear or mit showledge and belief					Andrea Address of Treated   CHASE					
	$\int_{\Gamma} dx dx dx$					TITLE SUPERVISOR DISTRICT # 3					
	1.14	+ M	ことん	1 ven	,	!!			ompliance with R		
_	Sitt M=Kinney (Signature)					.    n	If this is a request for allowable for a newly drilled or deepened				
-		. (	Signatu	re) //		well, th	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Senior Product	tion An	ialys1	t/		11					
•	(Title)					All All	All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	February 21. 1	984									
	February 21, 1984					n Fi	Fill out only Sections I, II, III, and VI for changes of owner,				

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.