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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttum of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

W Rio Brazos Rd., Aztec, N	iM 87410	REQU	EST FC	OR AI	LLOW ORT (/ABLE	AND A	AUTHC TURAL)HIZA .GAS)				
peratur	TO TRANSPORT OIL AN					1 44 611 743					1 No. 52568200			
MOCO PRODUCTIO														
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w Well Completion		Oil		Dry G										
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hands of operator give har	ne													
address of previous opera		ND I E	ASE											
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Section 17	Township			Rang	<u>e</u>			4.1.1.1.1						
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anse of Authorized Transp	orter of Oil		or Conde	nsale										
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this production is commit V. COMPLETION	DATA	 ,										Mus Dast	Came Dec'y	Diff Res'v
			Oil We	11	Gas W	/ell	New Wel	∥ Work	over	Deep	en	Plug Back	Same Res'v]
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Elevations (DF, RKB, RT, C	GR, elc.)	Name of	Producing	Format	ion	1	Top Oil/G	is Pay				Tubing Dep	xh	
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V. TEST DATA AN	ND REQUES	T FOR	ALLO	ŅΛΒΙ	L E		ha anual te	or excee		T.C.	CN	The pile or be	e for full 24 1	iours.)
OIL WELL (Tes	i musi be after i	ecovery of	ficial volum	ne of le	naa oii a	na musi	Producing	Method	(Flow, p	ump, ja	igi et	ici)		
Date First New Oil Run T	O lank	Date of	1036									Choke Siz		
Length of Test		Tubing	Pressure				Casing Pr	ceanie				CHOLE 312	~	
		ļ					Water - I	ibis.				Gas- MCI	 	
Actual Prod. During Test		Oil - Bi	bis.									J		
GAS WELL							+K-:=		WACE.			Gravity o	Condensate	
Actual Prod. Test - MCF	/D	Length	of Text				BMs. Co	ndensaic/l	MWC!.					· ·
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VI. OPERATOR	CERTIFIC	CATE	OF CO	MPL	IANC	E		Oli	CC	NSF	RV	ATION	N DIVIS	SION
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Signature Doug W. Whaley, Staff Admin. Supervisor							BySUPERVISOR DISTRICT /3							
Printed Name		, ., ., .,			I fue		1	Title						
July 5, 199	0		30		30-42 hone No		11							
Date				reich					-				,	-

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.