

DISTRIBUTION	
ANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

JUL 26 1983

OIL CON. DIV.  
DIST. 3

Name Jack A. Cole	
Address P. O. Box 191 Farmington, New Mexico 87499	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

Change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE		Kind of Lease	Federal	Lease No.
Lease Name	Well No.	Pool Name, including Formation	State, Federal or Fee	N.M.
Hugh Wash Federal	1	Basin Dakota		33041
Location				
Unit Letter	J	1850 Feet From The	South	Line and 1520 Feet From The
Line of Section	23	Township	27N	Range 13W
NMPM, San Juan				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		P. O. Box 256 Farmington, N.M. 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)
North West Pipeline		
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	J	23
	Twp.	27N
	Rge.	13W
	Is gas actually connected?	When
	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)			X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
5-26-83	6-14-83	5988'		5970'					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
5959KB	Dakota	5868'		5902'					
Perforations		Depth Casing Shoe							
5868' - 5944'		5988'							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	264'	250 SXS
7-7/8"	4-1/2"	5988'	1290 SXS

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test	-0-	-0-
442'	3 hrs.	Casing Pressure (Shut-in)	Choke Size
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	1750	
2" Orifice Well Tester	1700		

CERTIFICATE OF COMPLIANCE:

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

For Jack A. Cole

Deanne Blumett  
(Signature)  
Production Superintendent  
(Title)

7-20-83  
(Date)

OIL CONSERVATION COMMISSION	
APPROVED	19
Original Signed by FRANK T. CHAVEZ	
BY	
SUPERVISOR DISTRICT # 3	
TITLE	

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Form C-104 must be filed for each pool in multiple completed wells.