SUBMIT IN TRIPLICATE*

Other	instructions	on
	verse side)	٠

	approved		
Budget	Bureau	No.	42-R1425

UNIT				
DEPARTMENT	OF	THE	INTER	IOF

reverse side)		30-045-25713
GEIV	E	NA-33025
LIG BACK	'	. I INDIAN, ALLOTTEE OR TRIBE NAME

		OF THE INTER	2 T 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	WE M-33025	N AND SERIAL NO.
101101		GICAL SURVEY			EE OR TRIBE NAME
APPLICATION	I FOR PERMIT I	O DRILL, DEEPE	MAY 19	1983	VANCE
DRI	LL X	DEEPEN	PLUG BAC	7. UNIT AGREEMENT	NAME
D. TYPE OF WELL	S OTHER		NGLE X	8. FARM OR LEASE N	AME
2. NAME OF OPERATOR			——————————————————————————————————————	Hugh Lake	
	Royalty Company			2	
3. ADDRESS OF OPERATOR	on 570 Farming	ton, New Mexico	87499WEL	10. FIELD AND POOL,	OR WILDCAT
4. LOCATION OF WELL (Re	eport location clearly and	in accordance with	ere (equitor ents.*)	Farmington	
810' FNL 8	1080' FEL	3 1 P	1 0 1203	AND SURVEY OR	Ł BLK. Area
At proposed prod. zon	e	\	APR 19 1983 APR 19 1983 APR 19 1983 APR 19 1983	Section 33	, T27N, R12W
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POST OFFICE	OGICAL SI	M. 12. CAUNTY OR PARIS	H 13. STATE
12 miles Sou	ith of Farmingto	on, New Mexido	ILS. GEOLOTON	San Juan	New Mexico
15. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*	163 NO	O. OF ACRES AND LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL 100	
PROPERTY OR LEASE L (Also to nearest drig 18. DISTANCE FROM PROP	g, unit line, if any)		OPOSED DEPTH	20. ROTARY OR CARLE FOOLS	
TO NEAREST WELL, DO OR APPLIED FOR, ON THE	RILLING, COMPLETED,	400'	600'	Rotary	
21. ELEVATIONS (Show who		DRILLING OPERATION	NS AUTHORIZED ARE		WORK WILL START*
5846' GL			IANCE WITH ATTACHE		
23.	I	ROTCEMERAL REQUIRE	PERMENTING PROGRA	This ection is subject to appeal pursuant by 30 E	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	330 cu.ft. (Circu	
12-1/4"	8-5/8"	24#, K-55	600'	330 Cu.it. (Circu	Tate to surrace
7-7/8"	Open hole				
Top of Ojo Top of Far Fresh wate used to It is anti GR-Dens No abnorma It is expe This de	drill to total cipated thatn a ity will be run l pressures or cted that this	at 100'. at 430'. sed to drill fr depth. n IEL will be r from total dep poisonous gases well will be dr	un from total d th to surface c are anticipate illed before Ju	d in this well.	ing and
in above space describe zone. If proposal is to preventer program, if an 24.	drill or deepen direction	ally, give pertinent data	plug back, give data on pon subsurface locations a	resent productive zone and prop nd measured and true vertical de	
(This space for Federal	eral or State office use)				
PERMIT NO			APPROVAL DATE		
I PROCEE SUI.					RUVED
APPROVED BYCONDITIONS OF APPRO		TITLE			MENDED
CONDITIONS OF APPRO	VALUE AND .			84.00	(1.0.1002

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OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter houndaries of the Section.

			MUST 12 170M (1	·		 -	Well No.	
SOUTHLAND ROYALTY COMPANY			HUGH LAKE		·-··	3		
Unit Letter A	Section 33	Township 27	Ŋ	Ronge 12W	County San	Juan		
Actual Footage Loc	<u> </u>							
810	feet from the	North	line and	1080 fee	et from the	East	line	
Ground Level Elev:			Poo		WC		Dedicated Acreage:	
5846' GL		e tarmi		Farmington		marks on th		
1. Outline th	ne acreage dedica	ited to the s	subject well	by colored pencil	Or machure	marks on th	ie plat below.	
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
3. If more the	an one lease of c	lifferent own unitization, f	ership is ded orce-pooling.	icated to the well etc?	, have the i	nterests of	all owners been consoli-	
Yes	No If a	nswer is "ye	es;' type of c	onsolidation		-		
	_	owners and	tract descrip	tions which have	actually bee	en consolid	ated. (Use reverse side of	
	if necessary.)	ed to the we	ll until all in	terests have been	consolidat	ed (by com	munitization, unitization,	
forced-poo	oling, or otherwise	or until a n	on-standard u	nit, eliminating s	ch interest	s, has been	approved by the Commis-	
sion.								
		1					CERTIFICATION	
	_	~		5				
	I marin O			- 81(1	certify that the information con-	
	TIVE			108	10 ·		y knowledge and belief.	
1 DE	CEL			 			97.00.	
1/ 1/2	CENED 4PR 19 1983	24		NM-33025		Name	C. 12210	
	4/4 24/4	W.	$\sqrt{-}$	33023	1	R. E. F	ielder	
•	APR 19)	' 		District Position	ct Engineer	
1	J. S. ARMII			ĺ		Compony		
·	,			1		Southia	and Royalty Company	
	36	ec.		₹ 			5, 1983	
	l							
	। তেত্ৰিক কৰিব কৰে	R F3		-		I hereby	certify that the well location	
			33	1		1	this plat was plotted from field	
	1			1			actual surveys made by me or supervision, and that the same	
	- mil 19138	3		l .		1	and correct to the best of my	
	LIKN I	I VIC		i		knowledg	ge and belief.	
	ル. しし N. [- 一回 31. 3 -							
	1	,		1 		Date Surve	yed on the second	
	i I						11, 1983	
	1			I		1 7 7	Professional Engineer	
	 			 		Fred	B. Kerr Jr.	
	Sc	ale: 1"=10	0001			Certificate	No.	

