

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1700' FNL, 1520' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

- ☐
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RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OCT 27 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
NM-048567
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Bolack A
9. WELL NO.
1E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY CR AREA
Sec. 2 T27N, R11W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
30-045-25747
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5983' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/06/83: Spud @ 4:15 PM 10-6-83. Drill 12-1/4" hole. Run 7 jts 292' 9-5/8", 36# K-55 ST&C csg set @ 305'. Cmt w/300 sx (324 cf) CL-B + 2% CaCl₂ + 1/4#/sx flocele. Circ 10 bbls, cmt to surface.

10/12/83: TD 7-7/8" hole @ 7:20 PM 10-12-83.

10/14/83: Run 164 jts 4-1/2" 10.5# K-55 ST&C csg (6524') set @6505'. Lower DV @ 4560', upper DV @1779'. Cmt 1st stage w/145 sx (268 cf) lite +1/4#/sx Flocele. Tail w/150 sx (177 cf) CL-B + 1/4#/sx Flocele. Cmt 2nd stage w/350 sx (718 cf) Howco Lite + 1/4#/sx Flocele, tail w/50 sx (59 cf) CL-B+1/4#/sx Flccele.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John M. [Signature] TITLE Production Analyst DATE 10/13/83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

OCT 28 1983

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY SMW

NMOCC