

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B11017

a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

c. Name of Operator

Union Texas Petroleum Corporation

d. Address of Operator

P.O. Box 1290 Farmington, New Mexico 87499

e. Location of Well

UNIT LETTER 0 LOCATED 946 FEET FROM THE South LINE AND 1840 FEET FROM

East LINE OF SEC. 16 TWP. 28N RGE. 9W NMPM

f. Date Spudded

9-8-83

g. Date T.D. Reached

9-19-83

h. Date Compl. (Ready to Prod.)

9-30-83

i. Elevations (DF, RKB, RT, GR, etc.)

6316' RKB

j. Elev. Casinghead

6301' GL

k. Total Depth

6965'

l. Plug Back T.D.

6917'

m. If Multiple Compl., How Many

n. Intervals Drilled By

Rotary Tools

o. Cable Tools

0-6965'

p. Producing Interval(s), of this completion - Top, Bottom, Name

6892'-36' Greenhorn

6600'-6039' Gallup

q. Was Directional Survey Made

No

r. Type Electric and Other Logs Run

DIL-GR-CDL-CNL-GR

s. Was Well Cored

No

t. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.0	321'	13-3/4"	354 cu.ft.	
7"	23.0	4080'	8-3/4"	1523 cu.ft. (2 stage)	
4-1/2"	11.6	3872'- 6960'	6-1/4"	542 cu.ft.	
				See Attachment	

u. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	3872'	6960'	542 cu.ft.		2-3/8"	6489'	

v. TUBING RECORD

w. Perforation Record (Interval, size and number)

6892' - 6836' 29 shots

6600'-6039' 51 shots

x. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6892'- 36'	See Attachment
6600'- 6039'	See Attachment

y. PRODUCTION

Date First Production 12-22-83		Production Method (Flowing, gas lift, pumping – Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 12-31-83	Hours Tested 24	Choke Size 5/8"	Prod'n. For Test Period →	Oil – Bbl. 2	Gas – MCF 67	Water – Bbl. 10	Gas – Oil Ratio 33,500
Flow Tubing Press. 219	Casing Pressure 219	Calculated 24- Hour Rate →	Oil – Bbl. 2	Gas – MCF 67	Water – Bbl. 10	Oil Gravity – API (Corr.) 40°	

z. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

aa. Test Witnessed By

John Rector

ab. List of Attachments

Cementing and Stimulation Records

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. A. Edmister

TITLE Engineering Analyst

DATE January 18, 1984

Union Texas Petroleum

P. O. Box 1290
Farmington, N.M. 87499
(505) 325-3587

State 16 Well No. 4
Section 16, T28N-R9W
San Juan County, New Mexico

Item 28 - Cementing Record

Cemented 9-5/8" with 354 cu.ft. C1 B w/2% CaCl_2 and 1/4# Flocele per sack.

Cemented 7" 1st stage with 264 cu.ft. 65-35 POZ w/12% gel, 12-1/4# Gilsonite, and 1/4# Flocele per sack followed by 118 cu.ft. C1 B w/2% CaCl_2 . Cemented 2nd stage with 1023 cu.ft. 65-35 POZ w/12% Gel, 12-1/4# Gilsonite, and 1/4# Flocele per sack followed by 118 cu.ft. C1 B w/2% CaCl_2 .

Cemented 4-1/2" with 390 cu.ft. 65-35 POZ with 6% gel, 6-1/4# Gilsonite, and 1/4# Flocele per sack followed by 152 cu.ft. 50-50 POZ w/2% gel, 0.6% FLA, 1/4# Flocele and 10# salt per sack.

Item 32 - Stimulation Record

Perfs: 6892'-6836'
1 shot every 2 feet

Acidize and broke down with 2250 gals
15% MSR Acid.

Perfs: 6600; 6585,70,57,40,29,
19,07; 6494,81,68,55,42,29,16,03;
6390,76,68,60,52,42,34,26,18,10,
03; 6293,82,72,64,51,38,27,15,05;
6193,85,73,64,54,42,34,17,06;
6092,80,70,60,50,39

Acidize and broke down with 4500 gals
of 15% HCl.
Ran frac treatment of 209,330 gals of
70 quality foam and 55,000# sand.
Reran frac treatment of 243,256 gals of
40# gel water and 200,000# sand.

TOPS

Ojo Alamo	1455	1610
Kirtland	1610	2110
Fruitland	2110	2580
Pictured Cliffs	2580	2660
Lewis	2660	
Chacra	3170	
Cliff House	4200	
Point Lookout	4920	
Mancos	5150	
Gallup	6020	
Greenhorn	6790	6900

RECEIVED
JAN 23 1984
OIL CON. DIV.
DIST. 3

An **ALLIED** Company