

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520' FNL x 450' FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐

(other) Spud and set casing

5. LEASE
SF-077951
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jack Frost Gas Com C
9. WELL NO.
1E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE/NE, Section 26, T27N, R10W
12. COUNTY OR PARISH | 13. STATE
San Juan | N.M.
14. API NO.
30-045-25783
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6653' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Moved in and rigged up drilling rig on 10-3-83 and spudded a 12.25" hole on 10-4-83. Drilled to 330' and set 8.625", 24#, K-55 casing at the same depth. Cemented with 378 cu ft Class B cement containing 2% CaCl₂. Circulated to surface. Pressure tested surface casing to 1000 psi. Reduced hole size to 7.875" and reached a TD of 7118' on 10-15-83. Landed 4½", 10.5#, K-55 casing at 7115'. Cemented with: (1st stage) 801 cu ft Pozzolanic type cement with 50:50 POZ and tailed in w/118 cu ft Class B neat cement. Circulated to surface. (2nd stage) 3073 cu ft Pozzolanic type cement with 65:35 POZ and tailed in w/118 cu ft Class B neat cement. Did not circulate to surface. Ran temperature survey and located top of cement at 450' from the surface. The DV tool was set at 4906' and the drilling rig was released on 10-15-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By TITLE District Administrative Supervisor DATE 11-18-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY.

TITLE _____

DATE
ACCEPTED FOR RECORD

DEC 06 1983

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY Smm

NMOCC