UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir, Use Form 9-331-C for such proposals.)

| | Budget Bureau No. 42-R1424 |
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| | 5. LEASE SF-077951 |
| | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| nt | 7. UNIT AGREEMENT NAME |
| | 8. FARM OR LEASE NAME Jack Frost Gas Com "C" |
| | 9. WELL NO. 1E |
| | 10. FIELD OR WILDCAT NAME Basin Dakota |
| 7 | 11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA SE/NE, Section 26-T27N-R10W |
| | 12. COUNTY OR PARISH 13. STATE San Juan New Mexico |
| | 14. API NO. |

1. oil XXwell well other 2. NAME OF OPERATOR Amoco Production Company 3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 below.) AT SURFACE: 1520' FNL x 450' FEL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,

SUBSEQUENT REPORT OF:

30-045-25783 15. ELEVATIONS (SHOW DF, KDB, AND WD)

6653' GL

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Completion

REPORT, OR OTHER DATA

(NOTE: Report results of multiple completio change on Form 9-330.) BURLAU OF LAND FARMINGFUN RESULTION AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up the service unit on 10-20-83. The total depth of the well is 7118' and the plugback depth is 7090'. Pressure tested the production casing to 3900 psi. Perforated the following intervals: 6908'-6921', 6955'-6960', 6996'-7039' and 7062'-7079', 2 JSPF, .38" in diameter, for a total of 156 holes. Fraced interval (6908'-7079') with 120,000 gals of 75 quality nitrogen foamed 20# gelled containing foamer, 2% KCL, and 150,000# of 20-40 sand. Landed 2-3/8" tubing at 6949' and released the service rig on 10-24-83.

Subsurface Safety Valve: Manu. and Type ______ _ Set @ ___ 18. I hereby certify that the foregoing is true and correct SIGNED Original Signed By TITLE Dist. Adm. Supvr. DATE 12/1/83 D.D. Lawson (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY ACCEPTED FOR RECORD

DEC 0 6 1983

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

NMOCC

BY SMM