

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078009-C

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rex

9. WELL NO.

3J

10. FIELD AND POOL, OR WILDCAT

WAW Pictured Cliffs

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA

Sec.18, T27N, R13W, NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other ☐

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 790' FNL - 1850' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
10-7-83

15. DATE SPUDDED

11-14-83

16. DATE T.D. REACHED

11-20-83

17. DATE COMPL. (Ready to prod.)

12-20-83

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6060' GL; GL = RKB

19. ELEV. CASINGHEAD

6060'

20. TOTAL DEPTH, MD & TVD

1464'

21. PLUG, BACK T.D., MD & TVD

1403'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

T.D.

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1327 - 1330 and 1335-1340

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray, S.P., Resistance, Density; GR-Collar Log

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	98' GL	8-3/4"	41 cf Class "B" neat	---
2-7/8"	6.5#	1461'	5-1/8"	214 cf (75 sx of 2% Lo-	---
dense with 1/4# cello flakes/sk & 50 sx of class "B" with 1/4# cello flakes/sk.					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					1-1/2"	1340' GL	None

31. PERFORATION RECORD (Interval, size and number)

1327, 28, 29, 30 (4 holes)

and

1335, 36, 37, 38, 39, 40 (6 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-14-83*		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-28-83	3	½" Pos.	→	-0-	16.4		NA
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
12 psig	165 psig	→	-0-	131		NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test; to be sold

TEST WITNESSED BY

Brown

35. LIST OF ATTACHMENTS

*1st hydrocarbons to well bore; not first delivered yet.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jim L. Jacobs

TITLE

Geologist

JAN 14 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY Sm

RECEIVED
JAN 09 1984
OIL CON. DIV.
DIST. 3

RECEIVED
JAN 05 1984
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

ACCEPTED FOR RECORD

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

DESCRIPTION, CONTENTS, ETC.

FORMATION	TOP	BOTTOM	38. GEOLOGIC MARKERS	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
			Ojo Alamo Kirtland Fruitland Pictured Cliffs	410' 469' 1008' 1327'	

RECEIVED
JAN 09 1984
OIL CON. DIV.
DIST. 3