

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078895

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Holloway Federal

9. WELL NO.

1-E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T-27N, R-11W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Beta Development Company

3. ADDRESS OF OPERATOR

238 Petroleum Plaza, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790' FNL & 1090' FWL

FEB 17 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether of, to, or, etc.)

6058' G.R.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETE

FRACURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Waiting on completion

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Day #1 Spud 12 $\frac{1}{4}$ " hole @ 5:00 P.M. 12-1-83. Ran 7 jt's 8-5/8" 24# K-55 ST&C csg. set @ 310'. Cemented with 225 sacks class "B" + 3% ca. cl. + $\frac{1}{4}$ # Celoflake per sack added, plug down @ 10:45 P.M. 12-1-83. Cement circulated.

Daj #9 Dropped drill collars and pipe to bottom (fishing)

Day #23 T.D. 6555' ran 144 jt's 4 $\frac{1}{2}$ " 10.5# K-55 casing set @ 6562' with 2 stage collars @ 2070' and 4589'. Cemented first stage with 320 sacks 50-50 posmix with 2% Gel, 6 $\frac{1}{2}$ # gel + 7# salt per sack added, plug down 2:00 A.M. 12-24-83. (good cir.)

Cemented 2nd stage @ 4589' with 300 sacks 65-35 posmix + 12% Gel + 12 $\frac{1}{2}$ # Gilsonite + 2% ca. cl. per sack added, followed with 50 sacks class "B" neat (good cir.).

Cemented 3rd stage with 300 sacks 65-35 posmix + 12% Gel, + 12 $\frac{1}{2}$ # Gilsonite + 2% ca. cl. added, followed with 50 sacks class "B" neat cement, cir. this stage float collar @ plug back T.D. is 6520'.

Waiting on completion rig.

RECEIVED

FEB 22 1984

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Superintendent

DATE February 15, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE

FEB 17 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

Smm