

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078895

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Holloway Federal

9. WELL NO.

1-E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T-27N, R-11W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER Corrected Notice

2. NAME OF OPERATOR

Beta Development Company

3. ADDRESS OF OPERATOR

238 Petroleum Plaza, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

790' FNL & 1090' FWL

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14. PERMIT NO.

15. ELEVATIONS (Show whether at top of hole, etc.)

6058' G.R.

FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Waiting on completion

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CORRECTED NOTICE

Day #1 Spud 12½" hole @ 5:00 P.M. 12-1-83. Ran 7 jt's 8-5/8" 24# K-55 ST&C csg. set @ 310'. Cemented with 250 cu. ft. class "B" + 3% ca. cl. + ¼# Celoflake per sack added, plug down @ 10:45 P.M. 12-1-83. Cement circulated.

Day #9 Dropped drill collars and pipe to bottom (fishing)

Day #23 T.D. 6555' ran 144 jt's 4½" 10.5# K-55 casing set @ 6552' with 2 stage collars @ 2070' and 4589'. Cement first stage with 450 cu. ft. 50-50 posmix with 2% Gel, 6½# gel + 7# salt per sack added, plug down 2:00 A.M. 12-24-83. (good cir.)

Cemented 2nd stage @ 4589' with 500 cu. ft. 65-35 posmix + 12% Gel + 12½# Gilsonite + 2% ca. cl. per sack added, followed with 50 cu. ft. class "B" neat (good cir.)

Cemented 3rd stage with 500 cu. ft. 65-35 posmix + 12% Gel, + 12½# Gilsonite + 2% ca. cl. added, followed with 50 cu. ft. class "B" neat cement cir. this stage float collar @ plug back T.D. is 6520'.
Waiting on completion rig.

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OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

D.E. Bayless

TITLE

Superintendent

DATE June 4, 1984

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

OPERATOR

DATE

JUN 04 1984

FARMINGTON RESOURCE AREA

BY *Sm*

*See Instructions on Reverse Side