

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Beta Development Company	8. FARM OR LEASE NAME Holloway Federal
3. ADDRESS OF OPERATOR 238 Petroleum Plaza, Farmington, NM 87401	9. WELL NO. 1-E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FNL & 1090' FWL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T-27N, R-11W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6058' GR	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Day #1

Spud 12 1/4" hole @ 5:00 P.M. 12-1-83. Ran 7 jt's 8-5/8" 24# K-55 ST&C csg. set @ 310'. Cemented with 225 sacks class "B" + 2% ca. cl. + 1/4# Celoflake per sack added, plug down @ 10:45 P.M. 12-1-83. Cement circulated.

Day #9

Dropped drill collars and pipe to bottom (fishing)

Day #23

T.D. 6555'. Ran 144 jt's 4 1/2" 10.5# K-55 casing set @ 6562' with 2 stage collars @ 2070' and 4589'.

Cement 1st stage with 320 sacks 50-50 posmix with 2% Gel, 6 1/2# Gel + 7# salt per sack added (445 cu. ft. cement top @ 5025) plug down 2:00 AM. 12-24-83.

Cement 2nd stage @ 4589' with 300 sacks 65-35 posmix + 12% Gel + 12 1/2# Gilsonite + 2% cal. cl. per sack added, followed with 50 sacks class "B" neat (920 cu. ft. cement top @ 2370')

Cement 3rd stage with 300 sacks 65-35 posmix + 12% Gel + 12 1/2# Gilsonite + 2% cal. cl. added, followed with 50 sacks class "B" neat (920 cu. ft. cement circulated) Plug back T.D. is 6520'

Waiting on completion rig.

RECEIVED

APR 03 1984

OIL CON. DIV.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. E. Baxter

TITLE Superintendent

DIST. 3

DATE March 28, 1984

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 02 1984

NMOCC
*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Sm