NEW MEXICO OIL CONSERVATION DEPARTMENT

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TRANSPORTER OIL	
TRANSPORTER GAS	
OPERATOR	
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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

BETA DEVELOPMENT COMPANY

Address

238 Petroleum Plaza, Farmington, NM 87401

RECEIVED
FEB 01 1985
OIL CON. DIV
DIST. 3

Reason(s) for filing (Check proper box)

New Well [X]
Recompletion [ ]
Change in Ownership [ ]

Change in Transporter of:
Oil [ ] Dry Gas [ ]
Casinghead Gas [ ] Condensate [ ]

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Holloway "E" Federal	1 E	Basin Dakota	State, Federal or Fee Federal	

Location

Unit Letter D, 790 Feet From The North Line and 1090 Feet From The West

Line of Section 6 Township 27N Range 11W, NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [X] PERMIAN CORPORATION	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183 Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [X] El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990 Farmington, NM 87401

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	6	27N	11W	Yes	1-25-85

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-1-83	~~12-24-83~~ 4-28-84	6555'	~~6552~~ 6520

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6058' GR	Basin Dakota	6334-6488 Graneros & Dak	6464'

Perforations

	Depth Casing Shoe
6334-52, 6364-71, 6376-80, 6384-90, 6414-20, 6423-42, 6448-50, 6458-56, 6464-70, 6484, 6488	6552

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12¼"	8-5/8"	310	225 sx class "B" + 3% ca.
7-7/8"	4½"	6552 cemented	3 state #1-320 sx selso
			posmix #2 300 sx 65-35 pos.
	1¼	6464	#3 300 sx 65-35 posmix

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
~~1054~~ 1568	3 hrs.	4.3	59
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	1619	1647	3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. E. Baxter
(Signature)

Superintendent
(Title)

January 25, 1985
(Date)

OIL CONSERVATION DIVISION

APPROVED 2-1-85, 19 FEB 01 1985

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.