Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd Aziec NM 87410

I.	REQUEST TO T					AUTHORII TURAL GA					
Operator MESA OPERATING LIMITED PARTNERSHIP							Well A	Well API No. 30-045-25827			
Address P.O. BOX 2009, AMARILLO TEXAS 79189											
Reason(s) for Filing (Check proper box)	j -				Oth	et (Please expli	zin)				
New Well	_	e in Trai	-	of:							
Recompletion	Oil	_ `	Gas	닕	Effec	tive Dat	e: 7/0	1/90			
Change in Operator	Casinghead Gas	Cor	ndensate	: XX							
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LEASE										
Lease Name	Well No. Pool Name, includin				ng Formation Kind c			of Lease	f Lease No.		
HOLLOWAY FEDERAL	1E Basiı			n Dakota 💮 🔉			te, Federal or Fee				
Location Unit LetterD	790	Fee	at From	The	orth Lin	e and109	0 Fe	et From The	west	Line	
Section 6 Township	27N	Ran	nge	110	. N	MPM.	San Jua	an		County	
•										County	
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil							1. t. L				
GIANT REFINING CO.					Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas or Dry Gas X					P.O. BOX 12999, SCOTTSDALE, AZ Address (Give address to which approved copy of this for						
EL PASO NATURAL GAS CO.				p.o. b	ox 1492,	EL PAS	50, TX 7	9998			
If well produces oil or liquids, give location of tanks.	Unit Sec.	7w 27		11	_	y connected? Yes	When		25/85		
If this production is commingled with that f IV. COMPLETION DATA			l, give o	ommingli	ing order num	ber:					
Designate Type of Completion	- (X) Oil 1	Well	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe				g Shoe		
TUBING. CASING AND					CEMENTING RECORD						
HOLE SIZE	SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
				 							
								<u> </u>			
V. TEST DATA AND REQUES											
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	ume of lo	pad oil a	and must		r exceed top all ethod (Flow, p			for full 24 hou	rs.)	
Length of Test	Tubing Pressure			_	Casing Pres	Breil.		Choke Size			
Actual Prod. During Test	Oil - Bbis.	Oil - Rhie			Wast Bbis			Gas- MCF			
Ou - Buis.					JULIZ d nodu						
GAS WELL					0	LCON	I. I.				
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate MIXCF			Gravity of C	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
					<u> </u>			<u> </u>			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division May been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my prowledge and belief.					JUL 2 5 1990 Date Approved						
allyn L. Okhee					7 1 0						
Signature Carolyn L. McKee, Regulatory Analyst Printed Name Title					SUPERVISOR DISTRICT #3						
7/1/90 (806) 378–1000					Title)					
		Telepho	ELE IVO.		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.