

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Beta Development Company		8. FARM OR LEASE NAME Holloway Federal	
3. ADDRESS OF OPERATOR 238 Petroleum Plaza, Farmington, NM 87401		9. WELL NO. 3-E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1850' FSL & 1190' FEL		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6 T-27N, R-11W		12. COUNTY OR PARISH San Juan	
13. STATE New Mexico		14. PERMIT NO.	
15. ELEVATIONS (Show whether OF, RT, CR, etc.) 6062' G.R.		16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WELL SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Waiting on completion <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Day #1 Spud 12 1/4" hole @ 5:00 P.M. 12-27-84, ran 8 jt's 8-5/8" 24# K-55 ST&C csg. set @ 318', cemented with 220 sacks class "B" + 2% ca. cl. + 1/4# Flo-cel per sack added. Plug down @ 12:45 A.M. 12-28-84. (cement cir.)

Day #11 Fishing dropped pipe & collars (busted elevators).

Day 33 Finished hole @ 10:30 P.M. 1-28-84. Ran 187 jt's 4 1/2" 10.5# J-55 csg. set @ 6575' with 2 stage collar @ 4586 and 2070'. Cemented first stage with 350 sacks 50-50 pos-mix + 2% ca. cl. + 6 1/4# Cel-o-flake + 7# salt added per sack, plug down @ 5:45 P.M. Cemented 2nd stage @ 4586' with 300 sacks 65-35 pos-mix + 12% Gel + 12 1/2# Kolite + 2% ca. cl. added, followed with 50 sacks class "B" neat. Cemented 3rd stage @ 2070' with 400 sacks 65-35 pos-mix + 12% Gel + 12 1/2# kolite + 2% ca. cl. per sack added, followed with 50 sacks class "B" neat, plug down @ 3:45 A.M. 1-30-84. Cement circulated 3rd stage, good returns first 2 - stages. Waiting on completion rig.

RECEIVED
FEB 22 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED D. E. Baxter TITLE Superintendent DATE February 15, 1984
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 17 1984

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

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