

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF-078895
2. NAME OF OPERATOR Beta Development Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 238 Petroleum Plaza, Farmington, NM 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' FSL & 1190' FEL	8. FARM OR LEASE NAME Holloway Federal
	9. WELL NO. 3-E
	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6 T-27N, R-11W
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6062' GR
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
MULTIPLE COMPLETE	<input type="checkbox"/>		
ABANDON*	<input type="checkbox"/>		
CHANGE PLANE	<input type="checkbox"/>		
(Other)	3 stage cement procedure		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Day #1 Spud 12 $\frac{1}{4}$ " hole @ 5:00 P.M. 12-27-83, ran 8 jt's 8-5/8" 24# K-55 ST&C csg. set @ 318', cemented with 220 sacks class "B" + 2% ca. cl. + $\frac{1}{4}$ # Flo-cel per sack added. Plug down @ 12:45 A.M. 12-28-83. (cement cir.)

Day #11 Fishing dropped pipe & collars (busted elevators).

Day 33 Finished hole @ 10:30 P.M. 1-28-84. Ran 187 jt's 4 $\frac{1}{2}$ " 10.5# J-55 csg. set @ 6575' with 2 stage collars @ 4586 and 2070; Cemented first stage with 350 sacks 50-50 posmix + 2% ca. cl. + 6 $\frac{1}{4}$ # Cel-o-flake + 7# salt added per sack, plug down @ 5:45 P.M. (448 cu. ft. cement top @ 4970'); Cement 2nd stage @ 4586' with 300 sacks 65-35 posmix + 12% Gel + 12 $\frac{1}{2}$ # Kolite + 2% ca. cl. added, followed with 50 sacks class "B" neat. (860 cu. ft. cement tops @ 2410'); Cement 3rd stage @ 2070' with 400 sacks 65-35 posmix + 12% Gel + 12 $\frac{1}{2}$ # Kolite + 2% ca. cl. per sack added, followed with 50 sacks class "B" neat, (1127 cu. ft. cement cir.). Plug down @ 3:45 A.M. 1-30-84. Waiting on completion rig.

RECEIVED

APR 03 1984

OIL CON. DIV.

DIST. 3

DATE March 27, 1984

18. I hereby certify that the foregoing is true and correct

SIGNED *A. E. Darter*

TITLE Superintendent

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APR 02 1984

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY *Sum*