

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078895

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Holloway Federal

9. WELL NO.

3-E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T-27N, R-11W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Beta Development Company

3. ADDRESS OF OPERATOR

238 Petroleum Plaza, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1850' FSL & 1190' FEL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6062' G.R.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Lay temporary sales line

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Proposal:

To lay a 2-3/8" EUE J-55 8rd 3000# test line on top of surface, approximately 2100' in length from our 3-phase production unit on location to a El Paso Natural Gas Co. open valve with a meter station 2100' due North crossing 1 road approx. 500' North a 5" calvert will be installed 30' in length and the gas line layed through this for all traffic, this 5" pipe will be steel casing and will withstand any equipment in weight that may wish to cross. We will follow the N.I.I.P. road North with the line layed to one side approximately 50' to be out of the way of farming equipment as much as possible, this line to be marked each 200' with a danger high pressure gas line 4' above ground.

We would like this approval for one year if possible as El Paso Natural Gas Co. should have their permanent line before then.

This line is in block #5 of N.I.I.P. and has an archaeology clearance.

This map accompanying this proposal request has explanatory lines, the solid lines from well are El Paso's permanent line when installed, the broken lines are the ones we wish to lay.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE Superintendent

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

AS AMENDED

DATE

JAN 08 1985

/s/ J. Stan McKee

M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Navajo Indian Irrigation Project

DEC 10 1984

Date 12/6/84

Date ~~12/6/84~~ Received 10/30/84

Lease No. 5F-078895

Sec. 6 T. 27 N., R. 11 W.

Footage 790' F (N) L & 1090' F (W) L

Test Depth N/A

San Juan County, New Mexico

Transmittal of Surface Use Plan

Operator Beta Development Co. Well No. & Name Holloway T&E

We do not plan to schedule a joint BIA (NIIP) - GS - Operator predrilling inspection on this proposed action. But, if you wish that one be made, please so indicate, and we will then schedule a formal joint inspection. Otherwise, we will perform the predrill inspection.

If the proposed action meets with your approval, please acknowledge in the space below and return the carbon copy to this office, and we will approve the application.

BUREAU of LAND
MANAGEMENT

RECEIVED

DEC 18 1984

BUREAU OF LAND MANAGEMENT
DARMINGTON RESOURCE AREA

Surface Owner ☒ Tribal ☐ Allotted

I concur with the approval of the Application for Permit to Drill and/or the Surface Development and Operation Plan provided the following conditions are included in the approval.

Date 12-17-84

With stipulation that producer places line as proposed & meets with satisfaction of N.A.P.I. N.A.P.I. assumes no responsibility for liability or damage to life.

Mo R. Lankford
BIA (NIIP) Representative

Ok - (Clarify liability)
if they assume liability
and make self responsible.