

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

COPY

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		SF 078895
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION Holloway Fed
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. Holloway Fed #3E
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		9. API WELL NO. 30-045-25828
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1850' FSL & 1190' FEL, UNIT LETTER "I", Sec. 6, T27N-R11W		10. FIELD AND POOL OR EXPLORATORY AREA Basin Dakota
11. COUNTY OR PARISH, STATE San Juan County, NM		12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Change Tubing</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		
<p>11/12/99 MIRU, csg 150#, tbg 0#, blow down csg to rig pit, NDWH, NUBOP, PU &amp; TIH w/1 &amp; 3/4 jts (55') of tbg to tag no fill @ 6512' (PBTD), LD tag jts, TOO H w/209 jts 2 1/16" tbg lying down on float.</p> <p>11/15/99 Csg 360#, BD to rig pit, Tally, PU &amp; TIH w/1/2 muleshoe, 2 3/8" SN &amp; 208 jts 2 3/8" tbg tag fill @ 6484', 2' of fill over bottom DK perf @ 6488', TOO H w/6 jts tbg to leave above top perf (6336').</p> <p>11/16/99 250# csg, 0# tbg, TOO H w/2 3/8" tbg, TIH w/Halliburton 2 3/8" bailer &amp; clean out fill from 6484' to PBTD @ 6512', TOO H w/tbg &amp; bailer, recovered sand &amp; trace amount of cement (PBTD @ 6512' is cement plug), TIH w/1/2 muleshoe, 2 3/8" SN w/1.78" bore &amp; 206 jts new J-55 2 3/8" tbg land @ 6411' KB (DK perfs from 6336' - 6486'), NUBOP, NUWH, RU swab lube.</p> <p>11/17/99 250# csg, 0# tbg, swab well, initial fluid level @ 5600', recovered 5 bbls, well flowing to pit, RD swab, RD rig &amp; clean location, RDMO Final report</p>		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Verla Johnson</u> (This space for Federal or State office use)		TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>11-17-99</u>
APPROVED BY _____ Conditions of approval, if any:		TITLE _____ DATE _____
ACCEPTED FOR RECORD		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

\* See Instruction on Reverse Side

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