

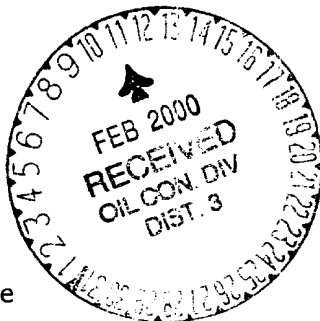
OK

District I	State Of New Mexico	SUBMIT 1 COPY TO
P.O. Box 1980, Hobbs, NM	Energy, Minerals and Natural Resources Department	APPROPRIATE
District II		DISTRICT OFFICE
P.O. Drawer, Artesia, NM 88211	OIL CONSERVATION DIVISION	AND 1 COPY TO
District III	P.O. Box 2088	SANTA FE OFFICE
1000 Rio Brazos Rd. Aztec, NM 87410	Santa Fe, New Mexico 87504-2088	(Revised 3/9/94)

PIT REMEDIATION AND CLOSURE REPORT

Operator: <u>Conoco Inc.</u>	Telephone: <u>505-324-5813</u>
Address: <u>3315 Bloomfield Hwy - Farmington, NM 87401</u>	
Facility Or: <u>Holloway Fed. # 3E</u>	
Well Name: _____	
Location: <u>Unit or Qtr/Qtr Sec</u> <u>I</u> Sec <u>6</u> T <u>27N</u> R <u>11W</u> County <u>San Juan</u>	
Pit Type: Separator _____ Dehydrator _____ Other <u>TDP</u>	
Land Type: BLM <input checked="" type="checkbox"/> State _____ Fee _____ Other _____	
Pit Location: (Attach diagram)	Pit dimension: length <u>12'</u> width <u>13'</u> depth <u>5'</u>
	Reference: wellhead <input checked="" type="checkbox"/> other _____
	Footage from reference: <u>82'</u>
	Direction from reference: <u>292°</u> Degrees _____ East <input checked="" type="checkbox"/> North West <input checked="" type="checkbox"/> South

Depth To Ground Water: (Vertical distance from contaminants to seasonal high water elevation of ground water)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 points) Total <u>0</u>
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes (20 points) No (0 points) Total <u>0</u>
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 200 feet (20 points) (20 points) 200 feet to 1000 feet (10 points) (10 points) Greater than 1000 feet (0 points) (0 points) Total <u>0</u>
RANKING SCORE (TOTAL POINTS): <u>0</u>	



Date Remediation Started: January 4, 2000 Date Completed: January 4, 2000

Remediation Method: Excavation

Approx. cubic yards _____

(Check all appropriate sections)

Landfarm _____

Insitu Bioremediation _____

Other _____

Remediation Location: Onsite

Offsite

(ie. landfarmed onsite,
name and location of
offsite facility)

General Description Of Remedial Action:

Took sample 3' below bottom of pit.

Ground Water Encountered:

No

Yes ☒

Depth _____

Final Pit:

Sample location

Center of pit 3' below.

Closure Sampling:

Sample depth

3' below bottom

(if multiple samples

attach sample results

and diagram of sample

locations and depths)

Sample date

Jan. 4, 2000

Sample time

5:00pm

Sample Results

Benzene (ppm)

.014

Total BTEX (ppm)

.854

Field headspace (ppm)

not taken

TPH

104

Ground Water Sample:

Yes

No ☒

(If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST
OF MY KNOWLEDGE AND BELIEF

DATE

February 7, 2000

PRINTED NAME

Shirley Ebert

SIGNATURE

Shirley Ebert

AND TITLE

Field Shear Specialist

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

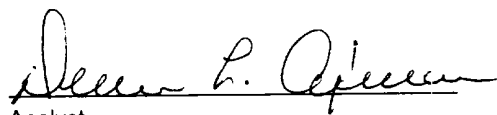
Client:	Conoco	Project #:	707003-122
Sample ID:	TDP	Date Reported:	01-07-00
Laboratory Number:	G678	Date Sampled:	01-04-00
Chain of Custody No:	7237	Date Received:	01-07-00
Sample Matrix:	Soil	Date Extracted:	01-07-00
Preservative:	Cool	Date Analyzed:	01-07-00
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

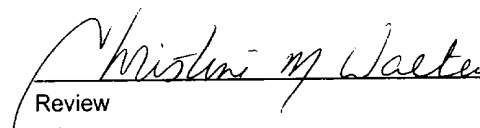
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	8.0	0.2
Diesel Range (C10 - C28)	96.1	0.1
Total Petroleum Hydrocarbons	104	0.1

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Holloway Fed 3E. Bottom Center Tank Drain 3'.**


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Conoco	Project #:	707003-122
Sample ID:	TDP	Date Reported:	01-07-00
Laboratory Number:	G678	Date Sampled:	01-04-00
Chain of Custody:	7237	Date Received:	01-07-99
Sample Matrix:	Soil	Date Analyzed:	01-07-00
Preservative:	Cool	Date Extracted:	01-07-00
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	14.0	1.8
Toluene	120	1.7
Ethylbenzene	52.7	1.5
p,m-Xylene	516	2.2
o-Xylene	151	1.0
Total BTEX	854	

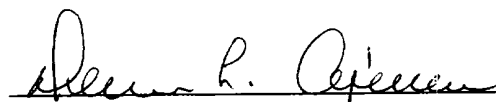
ND - Parameter not detected at the stated detection limit.

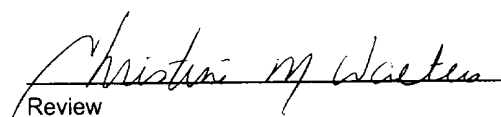
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Holloway Fed 3E. Bottom Center Tank drain 3'.


Analyst


Review

7237

ENVIROTECH INC.

5796 U.S. Highway 64
Farmington, New Mexico 87401
(505) 632-0615

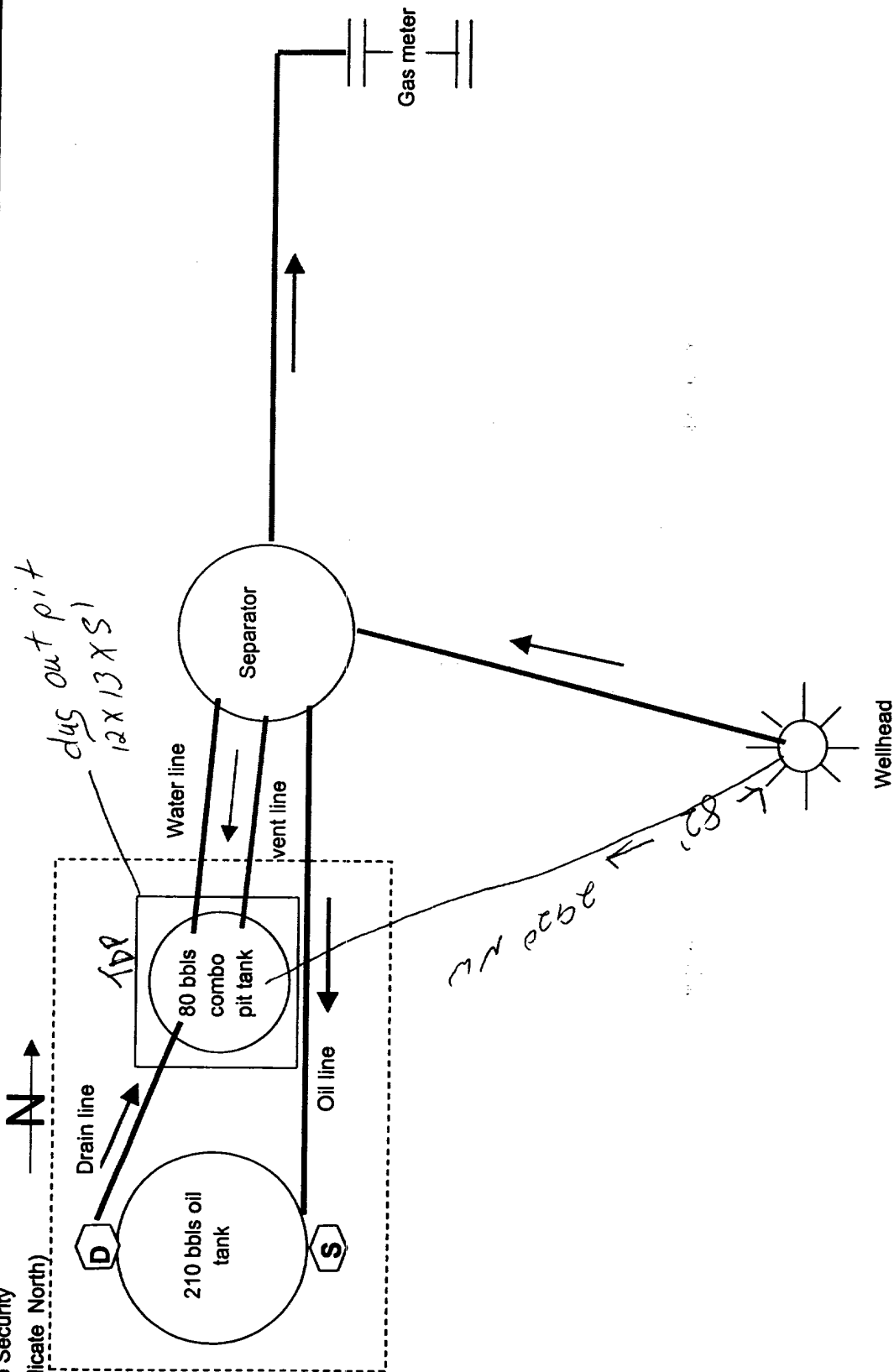
Lease Name: Holloway Fed #3E

Operator: Will Helling

Date: 8/29/99

Site Security

(Indicate North)



District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88240
District II - (505) 748-1283
311 S. First
Artesia, NM 88210
District III - (505) 334-6173
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 327-7131
2040 S. Pacheco
Santa Fe, NM 87505

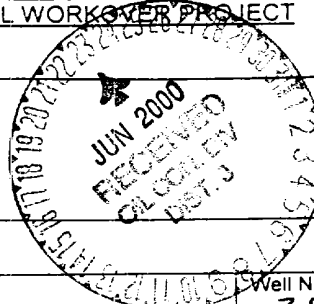
New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

7113236 3E FRR
1035604

APPLICATION FOR
WELL WORKOVER PROJECT



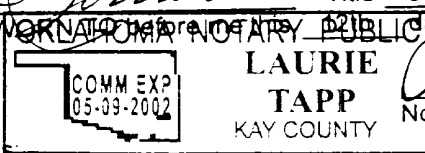
I. Operator and Well		OGRID Number						
Operator name & address Conoco Inc. P.O. Box 1267 Ponca City, OK 74604-1267		005073						
Contact Party Marti Johnson		Phone (580) 767-2451						
Property Name Holloway Fed		Well Number 3E	API Number 3004525828					
UL 1	Section 6	Township 27N	Range 11W	Feet From The 1850	North/South Line SL	Feet From The 1190	East/West Line EL	County San Juan

II. Workover	
Date Workover Commenced: 11/12/99	Previous Producing Pool(s) (Prior to Workover):
Date Workover Completed: 11/17/99	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:
State of Oklahoma)
) ss.
County of Kay)
Marti Johnson, being first duly sworn, upon oath states:
1 I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2 I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3 To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature [Signature] Title Coordinator, A & I M Date 6/12/00
SUBSCRIBED AND SWORN TO before me on this 12th day of June, 2000



My Commission expires: _____

FOR OIL CONSERVATION DIVISION USE ONLY:
VI. CERTIFICATION OF APPROVAL:
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 11/17/99

Signature District Supervisor [Signature] OGD District 3 Date 7/21/00

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1850' FSL & 1190' FEL, UNIT LETTER "I", Sec. 6, T27N-R11W

5. LEASE DESIGNATION AND SERIAL NO
SF 078895

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA. AGREEMENT DESIGNATION
Holloway Fed

8. WELL NAME AND NO.
Holloway Fed #3E

9. API WELL NO
30-045-25828

10. FIELD AND POOL, OR EXPLORATORY AREA
Basin Dakota

11. COUNTY OR PARISH, STATE
San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Change Tubing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion
Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/12/99 MIRU, csg 150#, tbg 0#, blow down csg to rig pit, NDWH, NUBOP, PU & TIH w/1 & 3/4 jts (55') of tbg to tag no fill @ 651' (PBTD), LD tag jts, TOO H w/209 jts 2 1/16" tbg lying down on float.

11/15/99 Csg 360#, BD to rig pit, Tally, PU & TIH w/1/2 muleshoe, 2 3/8" SN & 208 jts 2 3/8" tbg tag fill @ 6484', 2' of fill over bottom D-perf @ 6488', TOO H w/6 jts tbg to leave above top perf (6336').

11/16/99 250# csg, 0# tbg, TOO H w/2 3/8" tbg, TIH w/Halliburton 2 3/8" bailer & clean out fill from 6484' to PBTD @ 6512', TOO H w/t & bailer, recovered sand & trace amount of cement (PBTD @ 6512' is cement plug), TIH w/1/2 muleshoe, 2 3/8" SN w/1.78" bore & 206 new J-55 2 3/8" tbg land @ 6411' KB (DK perfs from 6336' - 6486'), NUBOP, NUWH, RU swab lube.

11/17/99 250# csg, 0# tbg, swab well, initial fluid level @ 5600', recovered 5 bbls, well flowing to pit, RD swab, RD rig & clean location RDMD Final report

14. I hereby certify that the foregoing is true and correct

SIGNED

Verla Johnson

TITLE VERLA JOHNSON, As Agent for Conoco Inc. DATE 11-17-99

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

OPERATOR

APPROVED BY *[Signature]*

New Mexico Well Workover Application - MCF History

Well Workover Date = 11/17/99
NM Tax Well Workover Gas Alloc Vols.rep

Lease Name, Producing	**Curr LWP Code	API Number	Pool Name	Tax ID Code	Tax Suffix	County Name	Sect.	TWN	Range
HOLLOWAY FEDERAL	7113236 3EFRR	3004525828	BASIN DAKOTA (GAS)	1035604	F4530	SAN JUAN	6	27N	11W

**Curr LWP Code	**Production Date (CCYYMM)	Gas - Prod MCF Monthly (GA)
7113236 3EFRR	199811	2,688
	199812	2,277
	199901	3,570
	199902	2,845
	199903	3,193
	199904	2,855
	199905	2,906
	199906	2,542
	199907	2,377
	199908	3,118
	199909	3,413
	199910	3,669
	199911	3,249
	199912	3,770
	200001	3,588
	200002	3,230
7113236 3EFRR		