

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	2. NAME OF OPERATOR Beta Development Company	3. ADDRESS OF OPERATOR 238 Petroleum Plaza, Farmington, NM 87401	4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface 980' FNL & 790' FWL
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6100' GR	RECEIVED MAR 07 1984 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	

5. LEASE DESIGNATION AND SERIAL NO. SF-078895	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Holloway Federal	9. WELL NO. 5-E	10. FIELD AND POOL, OR WILDCAT Basin Dakota	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 7, T-27N, R-11W	12. COUNTY OR PARISH San Juan	13. STATE New Mexico
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACURE TREATMENT	☐	FRACURE TREATMENT	☐
SHOOTING OR ACIDIZING	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other)	☐
(Other) Waiting on completion	☒	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE DISCOVERY OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Day #1 Spud 12 1/4" hole @ 7:00 P.M. 1-30-84. Ran 7 jt's 8-5/8" 24# K-55 ST&C csg. set @ 310' cemented w/220 sx class "B" 2% cal cl. 1/4# Flo-cel added. Plug down @ 3:00 A.M. 1-31-84.

Day #11 T.D. @ 6565' Ran 194 jt's 5 1/2" 8rd J-55 15.50# used ST&C csg total of 6267' and 8 jt's 5 1/2" 8rd J-55 15.50# new LT&C csg. total of 6551', set @ 6563'. Cemented 1st stage w/300 sx 50-50 posmix + 2% Gel + 5# Hi-seal + 7# salt per sack added. Plug down @ 1:30 P.M. (good cir.) Cemented 2nd stage w/194 sx 65-35 posmix + 6% gel + 6# Hi-seal + 2% cal. cl. followed w/50 sx class "B" neat cement. (good cir.) Cemented 3rd stage w/300 sx 65-35 posmix + 6% gel, 6# Hi-seal + 2% cal. cl. per sack followed w/50 sx class "B" neat plug back @ 6563' @ 11:00 P.M. Waiting on completion rig.

RECEIVED
MAR 09 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED *D. E. Baptista*

TITLE Superintendent

DATE March 5, 1984

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAR 08 1984

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

Sm