

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-078895

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Holloway Federal

9. WELL NO.

5-E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA

Sec. 7 T-27N, R-11W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1. OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

Beta Development Company

3. ADDRESS OF OPERATOR

238 Petroleum Plaza, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

980' FNL & 790' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6100' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) 3 stage cement procedure

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Day #1 Spud 12 $\frac{1}{4}$ " hole @ 7:00 P.M. 1-30-84. Ran 7 jt's 8-5/8" 24# K-55 ST&C csg. set @ 310' cement with 220 sacks class "B" + 2% cal. cl. 1/4# Flo-cel added. Plug down @ 3:00 A.M. 1-31-84.

Day #11 T.D. @ 6565' ran 194 jt's 5 $\frac{1}{2}$ " 8rd J-55 15.50# ST&C csg total of 6267' plus 8 jt's 5 $\frac{1}{2}$ " 8rd J-55 15.50# LT&C csg. total of 6551', set @ 6563'. Cement 1st stage with 300 sacks 50-50 posmix + 2% Gel + 5# Hi-seal + 7# salt per sack added ( 414 cu. ft. cement top @ 5065') Plug down @ 1:30 P.M. good cir. Cement 2nd stage with 194 sacks 65-35 posmix + 6% Gel + 6# Hi-seal + 2% cal. cl. followed with 50 sacks class "B" neat cement. (615.8 cu. ft. cement top @ 2405') good cir. Cement 3rd stage with 300 sacks 65-35 posmix + 6% Gel + 6# Hi-seal + 2% cal. cl. per sack followed with 50 sacks class "B" neat. (920 cu. ft. cement circulated.) Plug back @ 6563' @ 11:00 P.M. Waiting on completion rig.

RECEIVED

APR 03 1984

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*D. E. Batten*

TITLE

Superintendent

DATE March 27, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 02 1984

NMOCC

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

*Sm*