

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NO. OF LOGS RECEIVED		
CONTRIBUTION		
BANK/TYPE		
FILE		
VOLUME		
LAND OFFICE		
TRANSPORTER	OIL GAS	
OPERATOR		
PERMISSION OFFICE		
COUNTRY		

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Beta Development Co.

Address

238 Petroleum Plaza, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Wellman ☒ X

Change in Transporter of:

Recompletion

Oil

Dry Gas

Change in Ownership ☐

Casinghead Gas

Condensate ☐

If change of ownership give name
and address of previous owner.

DESCRIPTION OF WELL AND LEASE

Lease Name Holloway Federal	Well No. 5-E	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No.
Location Unit Letter D : 980 Feet From The North Line and 790 Feet From The West Line of Section 7 Township 27N Range 11W , NMPM, -- San Juan County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒					Address (Give address to which approved copy of this form is to be sent) -	
Permian Corp. Permian (Eff. 9/1/87)					P. O. Box 1183 Houston, TX	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐					Address (Give address to which approved copy of this form is to be sent) -	
El Paso Natural Gas Co.					P. O. Box 990 Farmington, NM 87499	
Is well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	7	27N	11W	Yes	1-28-85

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
1-30-84	1-30-84 5-12-84		6565'			6514'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
6100' GR	Dakota		6322'			6467'			
Casing Elevations 6322-30, 6334-38, 6342-44, 6345-56, 6360-74, 6398-6418 6430-34, 6438-46, 6460-64, 6466-72						Depth Casing Shoe 6563'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	8-5/8"	316	220 sx Class (240 cu ft)
7-7/8"	5 1/2"	6563	3 stage 894 sx (1950 cu ft)
	2- 1/2"	6467	

TEST DATA AND REQUEST FOR ALLOWABLE
IN WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

IS WELL

Actual Prod. Test-MCF/D 1285	Length of Test 3 hr	Bbls. Condensate/MMCF 18	Gravity of Condensate 58
Test. Method (pilot, back pr.) Back pressure	Tubing Pressure (shot-in) 411	Coating Pressure (shot-in) 574	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. B. Arley
(Signature)

Superintendent

January 28, 1985

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE III.

-----All sections of this form must be filled out completely for allertable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, and Section IV for other changes of condition.