Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	TO	OTRANS	SPO	RT OIL	AND NAT	URAL GA	\S				
MESA OPERATING LIMITED PARTNERSHIP						Well API No. 30-045-25829					
P.O. BOX 2009, AMARILLO TEXAS 79189											
eason(s) for Filing (Check proper box)  Change in Transporter of:  ecompletion  Oil  Dry Gas  Effective Date: 7/01/90  Casinghead Gas  Condensate											
f change of operator give name and address of previous operator			_	<del></del>			<del></del> -			<del></del>	
I. DESCRIPTION OF WELL A Lease Name HOLLOWAY FEDERAL		Well No.   Pool Name, Including 5-E   Pool Name, Including						Kind of Lease State, Federal or Fee		Lease No.	
Location Unit LetterD	: 980	980 Feet From The nor				and 79	0 Fee	Feet From The		Line	
Section 7 Township 27N Range 11W , NMPM, San Juan									County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent)											
GIANT REFINING CO.	P.O. BOX 1299							9, SCOTTSDALE, AZ 85267			
ne of Authorized Transporter of Casinghead Gas or Dry Gas X. PASO NATURAL GAS CO.					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TEXAS 79998						
If well produces oil or liquids, give location of tanks.	Unit :		<b>wp.</b> 27N	Rge. 11W	is gas actually	connected?	When	?			
If this production is commingled with that five COMPLETION DATA	rom any othe	r lease or po	ol, give	comming	ing order numb	xer:					
Designate Type of Completion -	· (X)	Oil Well	G	as Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations									Depth Casing Shoe		
TUBING, CASING AND C								·			
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE								
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hour Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)									rs.)		
Length of Test	Tubing Pre	Tubing Pressure				Choke Size					
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				JUL 2 3 1990					
GAS WELL					OIL	CON	DIV				
Actual Prod. Test - MCF/D	Length of	ength of Test				Bbis. Condensate/MMCF DIST. 3			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			e		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION  Date Approved					
Garalyn L. Make					By_	By Bus Chang					
Carolyn L. McKee, Regulatory Analyst Printed Name 7/1/90 (806) 378-1000					Title	)	SUPE	RVISOR	DISTRICT	/ / 3	
Date											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.