Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

1000 Rio Brazos	Rd.,	Aztec,	NM	87410

DISTRICT III	S	Santa Fe, New I	Mexico 875	04-2088			
1000 Rio Brazos Rd., Aztec, NM 8741	REQUEST	FOR ALLOWA	ABLE AND	AUTHOR	IZATION	1	
Operator	10 16	ANSPORT O	IL AND NA	TUHAL G	AS Wall	API No.	
Conoco Inc.				, .		30-045-	25829
3817 N.W. Exp Reason(s) for Filing (Check proper box.	ressway, Okla	homa City,				•	
New Well	•	la T	Oil	her (Please expl	lain) .		
Recompletion	Oil Charge I	in Transporter of: Dry Clas	FAC	an hive	Darte	e: 7-1-	C I
Change in Operator XX	Casinghead Gas	Condensate	2/70	CTIVE	carc	· /-/-	77
	sa Operating L	imited Par	tnership,	, P.O. Bo	x 2009	, Amarillo,	Texas 79189
II. DESCRIPTION OF WELL		72 :::					
Weil No. Pool Name, Including Formation Kind						Federal or Fee	Lease No.
Unit Letter	-: 980	_ Feet From The 	20rth 110	7	90 :	eet From The	1214
Section 7 Towns	hip 27N	•)				Line
				мрм, <i>S</i>	an J	aan	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condonsate (XX) Address (Give address to which approved copy of this form is to be sent)							
Giant Refining, Inc.		Box 33	8. Bloom	uc <i>n approved</i> field.	New Mexico 87413		
Name of Authorized Transporter of Casin El Paso Natural Gas	nghead Gas	or Dry Gas XX	Address (Gin	e address to wh	ich approved	copy of this form i	s to be sent)
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	<u> </u>	ox 1492,	<u>El Pas</u>	o, Texas	79999
give location of tanks.	$i\mathcal{D}$ $i\mathcal{D}$	1.27/ 1/10		,	When	17	
If this production is commingled with that IV. COMPLETION DATA	from any other lease or	pool, give comming	ling order numb	er:			
Designate Type of Completion	Oli Well	Oas Well	New Well	Workover	Deepen	Plug Back Sam	e Res'v Diff Res'v
Date Spudded	Data Compl. Ready to	Prod.	Total Depth			P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oll/Gas Pay			Tubing Depth	
Perforations							
						Depth Casing Sho	
	TUBING,	CASING AND	CEMENTIN	IG RECORI		a e G E	WEI
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT	
					<u>t</u>	MAY 0	1991
						OII CO	1. DIV.
V. TEST DATA AND REQUES			·			DIS	1. 3
OIL WELL (Test must be after r Date First New Oil Run To Tank	ecovery of total volume of	of load oil and must	be equal to or e	exceed top allow	vable for this	depth or be for full	24 hours.)
DATE THE TWO ON AGE TO TAKE	Date of Test		Producing Met	hod (Flow, pur	φ, gas lift, el	(c.)	
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bbis.		Water - Bbia.		Gas- MCF		
GAS WELL	<u></u>		<u> </u>				<u></u> J
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condense	CARICE -		·	
		j	2012 000000	, , , , , , , , , , , , , , , , , , ,	• 5 •	Gravity of Conden	ente
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-	n)	Casing Pressure	(Shut-in)		Choke Size	·
VI. OPERATOR CERTIFICA	ATE OF COMPI	LIANCE	<u> </u>				
I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION					
Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		MAY A D 1001					
WW Bake			Date /	Approved		A	
Signature W.W. Baker Administrative Supr			By But Chang				
Printed Name	Administrativ	/e Supr.	SUPERVISOR DISTRICT /3				
S-(-Q) (405) 948-3120		Title					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.