

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078895	
2. NAME OF OPERATOR Beta Development Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 238 Petroleum Plaza, Farmington, NM 87401		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1060' FNL & 1070' FWL		8. FARM OR LEASE NAME Holloway Federal	
14. PERMIT NO.		9. WELL NO. 6-E	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6121' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T-27N, R-11W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) 3 stage cement procedure <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Day #1 Spud 12 $\frac{1}{4}$ " hole @ 1:15 P.M. 2-11-84. Ran 8 jt's 8-5/8" 24# csg total of 324' set @ 336'. Cement with 220 sacks class "B" 2% cal. cl. with  $\frac{1}{4}$ # Flo-seal added. Plug down @ 7:45 P.M. 2-11-84.

Day #11 T.D. @ 7:45 A.M. 2-21-84. Ran 165 jt's 4 $\frac{1}{2}$ " 10.5 & 11.6# J-55 ST&C & LT&C csg. total of 6528' set @ 6540'. Cement 1st stage with 320 sacks 50-50 posmix + 2% Gel, 6 $\frac{1}{4}$ # Gilsonite + 7# salt per sack added (470.4 cu. ft. cement top @ 4990'). Cement 2nd stage @ 4650' with 300 sacks 65-35 posmix + 12% Gel + 12 $\frac{1}{4}$ # Gilsonite + 2% cal. cl. followed with 50 sacks neat. (833 cu. ft. cement top @ 2305'). Cement 3rd stage with 400 sacks 65-35 posmix + 12% Gel + 12 $\frac{1}{2}$ # Gilsonite + 2% cal. cl. followed with 50 sacks neat (1091 cu. ft. cement cir.). Plug down @ 9:15 A.M. 2-22-84. T.D. is 6540'. Waiting on completion rig.

RECEIVED

APR 03 1984

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*D. B. Baxter*

TITLE Superintendent

DATE March 28, 1984

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

NMOCC

\*See Instructions on Reverse Side

APR 03 1984

FARMINGTON RESOURCE AREA